

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

C157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

N.M. Oil Cons. Division

5. LEASE DESIGNATION AND SERIAL NO.

LC 061705-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Poker Lake Unit

8. FARM OR LEASE NAME, WELL NO.

Poker Lake Unit #118

9. API WELL NO.

30-015-29213

10. FIELD AND POOL, OR WILDCAT

Poker Lake (Delaware), SW

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Section 25, T244S-R30E

12. COUNTY OR  
PARISH

Eddy

13. STATE

New Mexico

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760 Midland, TX 79702-2760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

760' FSL & 2180' FWL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

AUG 10 1997

(915) 683-2277

DIST. 2

15. DATE SPUDDED

5/14/97

16. DATE T.D. REACHED

5/30/97

17. DATE COMPL. (Ready to prod.)

7/14/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

GL 3449.6, KB 3466.4'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8138'

21. PLUG, BACK T.D., MD & TVD

8090'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

Single

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

0-8138'

CABLE TOOLS

- - -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

7832-7979'

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Electric Neutron Gamma Ray Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	705'	14-3/4"	Circ - 465 sx Class C	NA
8-5/8"	32#, 28#	4200'	11"	Circ - 1000 sx 35/65, Class C	NA
5-1/2"	15.5#, 17#	8138'	7-7/8"	5540' TS, 385 sx Class H	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
NA					
					SIZE
					DEPTH SET (MD)
					PACKER SET (MD)
					2-7/8"
					7624'
					7587' SN

31. PERFORATION RECORD (Interval, size and number)

7832-7979' - Perf w/ 4" csg gun loaded w/ 2 & 4

JSPF @ 90 degree & 180 degree phasing:

(10', 24 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

7832-7979'

AMOUNT AND KIND OF MATERIAL USED

Frac with 51,199 gals 30# XL &

250,000# 20/40 Brady Sand

33.\* PRODUCTION

DATE FIRST PRODUCTION	7/15/97	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	Pumping, 1-1/2" x 144" x 7-1/2 SPM	WELL STATUS (Producing or shut-in)	Producing
DATE OF TEST	7/15/97	HOURS TESTED	24 hours	CHOKE SIZE	NA
FLOW. TUBING PRESS.	- -	CASING PRESSURE	- -	PROD'N. FOR TEST PERIOD	42
		CALCULATED 24-HOUR RATE	42	OIL - BBL.	42
				GAS - MCF.	75
				WATER - BBL.	200
				GAS - OIL RATIO	38.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales, Lease Use

35. LIST OF ATTACHMENTS

C-104, Logs, Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

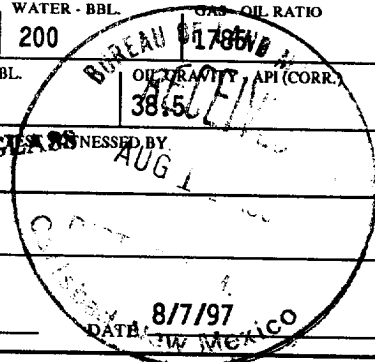
SIGNED Jami L. Wilber

TITLE Production Clerk

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLENN

AUG 15 1997



\*(See Instructions and Spaces for Additional Data on Reverse Side)