Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Budget

Expires: March 31, 1993

	45F
ORM APPROVED	471
et Bureau No. 1004-0135	•

SUNDRY NOTICES AND REPORTS ON WELLS	Lease Designation and Serial No. NM-0503	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Alottee or Tribe Name	
Use "APPLICATION FOR PERMIT" for such proposals.	\$ 1.55 Table 1.55 Tabl	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation COTTON DRAW UNIT	
1 Type of Well: OIL F3 GAS F	8. Well Name and Number	
1. Type of Well: WELL OTHER	COTTON DRAW UNIT	
Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	76	
3. Address and Telephone No. P.O. Box 2100, Denver Colorado 80201 (303)621-4851	9. API Well No. 30-015-29252	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool. Exploratory Area	
Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The	COTTON DRAW (BRUSHY CANYON)	
	11. County or Parish, State	
WEST Line Section 1 Township 25-S Range 31-E	EDDY , NEW MEXICO	
12. Check Appropriate Box(s) To Indicate Nature of Notice, I	Penort, or Other Data	
	TYPE OF ACTION	
	· ·	
Abandonment	Change of Plans New Construction	
☐ Notice of Intent ☐ Plugging Back	Non-Routine Fracturing	
	=	
	Water Shut-Off Conversion to Injection	
Final Abandonment Notice Final Abandonment Notice COMPLETIO		
Office.	(Note: Report results of multiple completion on Well	
	Completion or Recompletion Report and Log Form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per pertinent dates.	ng estimated date of starting any proposed work. If well is pertinent to this work.)*.	
•		
 DRILLED 4-1/2 INCH HOLE TO 16,560'. TD @ 7:00 PM 04-23-97. RU SCHLUMBERGER. RAN GR-CNL-LDT 16605'-16380' GR-BHC SONIC 16600'-16380' AN 	ND FMS 16607'-16382', 04-25-97.	
3. RU SCHLUMBERGER. RUN AND SET PKR W/ 2 3/8" X 10' PUP JT, SN AND WL ENTRY GUIDE. TOP PACKER @ 16310'.		
TIH W/ BAKER MODEL E-22 ANCHOR TBG SEAL ASSEMBLY W/ BAKER MODEL L-10 ON-OFF TOOL, PICKING UP 2-7/8" TBG,		
LACK. 04-26-97. 4. FINISHED TIH W/ SEAL ASSEMBLY ON 297 JTS 9393' 2-7/8" 6.5# L-80 ABM AND 222 JOIN	NTS 2-7/8" 8.7# L-80 BTS-6.	
TEST PACKER TO 1000#. 04-27-97.		
5. DOWELL FRAC'D W/ 30,000 GALS DGA320 & 35,000 GALS YF330 IN 3 EQUAL STAGES. PUMPED 500 GALS ACID, 10,000 GALS DGA 320 @9100 PSI @ 15 BPM.(BROKE FROM 9100 PSI TO 4000 PSI W/5000 GALS ACID ON FORMATION)' 10,000		
GALS DGA 320 @9100 PSI @ 15 BPM (BROKE PROM 9100 PSI TO 4000 PSI W/3000 GAL GALS YF330 AND 10,000 DGA320 @ 3500 PSI @ 15 BPM 5000 GALS YF330 @1638 BLW	FROM THIS JOB+ 66 PREVIOUS =	
TOTAL BLW - 1704. 05-01-97.	1	
6. FLOW ON 4 PT TEST 4TH PT: 9.9809 MMCFD, 5000 PSI, 15/64 CK. FINAL SITP 5320 PSI	IG. RIG REL :00 PM MDT 05-01-97.	
	RE REP	
ACCEPTED FOR RECURSU	E C	
J 1997 € 6 1297		
	22 < /	
	지점 🤰 🕅 📝	
	D Se C	
14. I hereby certify that the foregoing is true and correct	9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	
SIGNATURE C.P. Basham SPO TITLE Eng. Assistant.	DATE 5/20/97	
TYPE OR PRINT NAME Sheilla D. Reed-High		
(This space for Federal or State office use)		
APPROVED		
CONDITIONS OF APPROVAL, IF ANY:TITLE	DATE	