

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S 1st Street
Albuquerque, NM 88210-2834
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. Box 2100, Denver Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The

WEST Line Section 1 Township 25-S Range 31-E

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation
COTTON DRAW UNIT

8. Well Name and Number
COTTON DRAW UNIT

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9. API Well No.
30-015-29252

10. Field and Pool, Exploratory Area
COTTON DRAW (BRUSHY CANYON)

11. County or Parish, State
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: COMPLETION

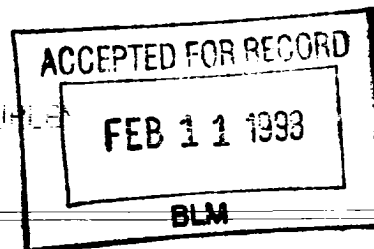
TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MOVED CUDD AND EXCESSORIES IN ON LOCATION. 12-28-97.
2. RU FLOOR, RU AIR PACKS AND H2S ALARMS ON STACK. PU BOWEN OVERSHOT -- HYDROLYC DISCONNECT--OIL JARS-- ACCELERATOR--BACK PRESSURE VALVE-- XO--8' 1" PUP JT.-- N NIPPLE -- JT 1" PIPE. PRESSURED UP STACK W/N2 AND OPENED UP WELL. SNUBBED IN HOLE W/225 JTS 1" CS HYDRIL "TS95" DP. 12-30-97.
3. TIH W/ 1" & 1.25 CS HYDIL TBG, JTS. PUMPED 20,000 SCF N2. PUMPED TOTAL OF 60,000 SCF N2 DURING THE DAY. 12-31-97.
4. PUMPED 20,000 SCF N2 DOWN TBG. SNUBBED IN HOLE W/1.25" DP. RIGGED UP AND FLOWED WELL. 01-01-98.
5. PUMPED N2 FOR H2S CONTROL. STARTED LAYING DOWN DP. LAID DOWN JTS. 01-02-98.
6. PUMPED N2 TO SUPPRESS H2S. FINISHED LAYING DOWN DP, RD SNUBBING UNIT AND STACK. OPENED WELL @ 2:03 PM.
7. RAN 4 POINT FLOW TEST. CALIBRATED GUAGE SHOWED SITP 4945 PSI. STARTED TEST. FLOWED BETWEEN 7.2 TO 6.5 MMCF ON A 22/64 CK. FTP WAS 3450 PSI. 01-04-98.
8. PUT WELL ON 12/64 CHOKE, 4500 PSI FTP. WELL MADE 285 BW ARO 12 BPH. WELL FLOWING 4.8-5.9 MMCF/DAY. 01-05-98.
9. FLOWING AND EVALUATING WELL. 01-06-98



14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / S.E.D. TITLE Eng. Assistant.

DATE 1/7/98

TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.