DEPARTM OF THE INTERIOR BUREAU C. .. ND MANAGEMENT N.M. Oil Conspirision OMB NO. 1004-0135 811 S. 1st St. . at

Expires: November 30, 2000

5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WEARTESIA, NM 88210-2834 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. Type of Well Oil Well X Gas Well OCD(8. Well Name and No. Cotton Draw Unit 2. Name of Operator 76 Texaco Exploration & Production 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-01**5-**29252 500 N. Loraine Midland, Texas 79702 (915) 688-4100 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Paduca Devonian Unit Letter "L", 1650' FSL and 660' FWL, Sec 1, T-25-S, R-31-E 11. County or Parish, State NM 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Acidize Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Well Integrity Subsequent Report Casing Repair w Construction Other Gas flare Change Plans Plug and Abandon Temporadily Abendon for engineering oment Notice Convert to Injection Plug Back Water Disposal evaluation Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has detarmined that the final site is ready for final inspection.) Texaco Exploration and Production, Inc. respectively seeks permission to flare test gas at the Cotton Draw Unit #76, Unit Ltr "L", 1650' FSL and 660' FWL, Sec 1, T-25-S, R-31-E, Eddy County, New Mexico, for a 5 to 8 hour married on one day during the week of June 4-8, 2001. The amount of gas to flare will be less than or equal to 115 mcf. A pending contract well testing service will be on-site during this period of time. The purpose of this procedure is to test the wall at a back pressure of 100 psi. This is required pre-engineering work to accumulate data for a compression upgrade for the Cotton Draw Unit gas wells #76, #84 and #86 in the near future. If you have any questions, please feel free to call: Jason Wacker, Production Engineer, (915) 688-4862 Ray Short, Carlabad EMT Leader, (505) 887-5676 Bobby Hill, Engineer Assistant, (505) 394-1855 I hereby certify that the foregoing is true and correct Name (Printed Typed) Title Bobby J. Hill **Engineer Assistant** 1र्ना । Date May 23, 2001 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a come for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or flaudulent statements or representations as to any matter within its jurisdiction

certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct aperations thereon