

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 20 1997

N.M. Oil Cons. Division
811 S. 1st St.

Albuquerque, NM 87102-2834

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-15303

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bradly 13 Federal #1

9. API Well No.

30-015-29256

10. Field and Pool, or Exploratory Area

Corral Canyon Del, West

11. County or Parish, State

Eddy County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1970' FNL & 1949' FWL, Section 13, T25S, R29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud, Set Surface & Prod Csg

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU TMBR/Sharp #3. Spud @ 1600 hrs CDT 3/26/97. Drilled 17-1/2" hole to 570'. TD reached 0245 hrs CDT 3/27/97. Ran 13 jts 13-3/8" 54.5# J-55 ST&C csg. TPGS @ 570'. IFV @ 525'. Howco cmt'd csg w/ 300 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1200 hrs CDT 3/27/97. Rec 200 sxs excess cmt. WOC 24 hrs. Make cut-off. Weld on wellhead & test to 500 psi. NU BOP's & test to 1000 psi.

TD & Production Csg - Drld 7-7/8" hole to 6500'. TD reached @ 1800 hrs CDT 4/12/97. Logged well w/ Schlumberger. Ran 146 jts 5-1/2" 15.5# J-55 LT&C csg. Float shoe @ 6500'. Float collar @ 6448'. DV tool @ 4984' & 3509'. Howco cmt'd 1st stage w/ 325 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Drop plug & disp cmt. Drop bomb & open DV tool @ 4984'. Circ 5 hrs between stages. Recov 91 sxs excess cmt. Cmt 2nd stage w/ 475 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCL + .6% H322 @ 14.1 ppg. Drop plug & disp cmt. Drop bomb & open DV tool @ 3509'. Circ 5 hrs between stages. Recov 147 sx excess cmt. Cmt 3rd stage w/ 500 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 0130 hrs CDT 4/17/97. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi. TOC @ 2630'.

14. I hereby certify that the foregoing is true and correct

Signed Barrett Smith

Title Senior Operations Engineer

Date 7/21/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title ORIG. SGD. DAVID R. CLARK

Date _____

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side