

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ 11 30 1007

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1970' FNL & 1949' FWL, Section 13, T25S, R29E

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

10/31/96

5. LEASE DESIGNATION AND SERIAL NO.

NM-15303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Bradly 13 Federal No. 1

9. API WELL NO.

30-015-29256

10. FIELD AND POOL, OR WILDCAT

Corral Canyon Del., West

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Section 13, T25S, R29E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED 3/26/97 16. DATE T.D. REACHED 4/12/97 17. DATE COMPL. (Ready to prod.) 4/29/97 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3130' R 19. ELEV. CASINGHEAD 3129'

20. TOTAL DEPTH, MD & TVD 6500' 21. PLUG BACK T.D., MD & TVD 6320' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 10'-6500' CABLE TOOLS ---

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5616'-20', 5684'-88', 5694'-5700' Delaware (MD & TVD) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	570	17-1/2	500 sxs-circ 200 sxs	
5-1/2	15.5#	6500	7-7/8	1300 sxs-TOC @ 2630'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5525	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5616'-20' (8 - .50" dia holes)
5684'-88' (8 - .50" dia holes)
5694'-5700' (12 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5616'-20'	Acidz w/ 1000 gals. 7-1/2% HCL
5684'-88'	
5694'-5700'	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5/2/97		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/28/97	24	---	→	31	15	28	500:1	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Terry Coor

35. LIST OF ATTACHMENTS

Logs, C-104, Sundry, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Senior Operations Engineer

DATE 7/21/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	3084	109
				Delaware Lime	3312	109
				Bell Canyon	3344	109
				Cherry Canyon	4237	109
				Brushy Canyon	5481	109