

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-15303
2. Name of Operator Pogo Producing Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915) 682-6682	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1955' FSL & 936' FWL, Section 13, T25S, R29E	8. Well Name and No. Bradly 13 Federal #2
	9. API Well No. 30-015-29257
	10. Field and Pool, or Exploratory Area Corral Canyon Del, West
	11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Set Surface Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud @ 1930 hrs CDT 9/8/97. Drilled 12-1/4" hole to 578'. TD reached 0245 hrs CDT 9/9/97. Ran 13 jts 8-5/8" 24# J-55 ST&C csg. TPGS @ 578'. IFV @ 536'. Howco cmt'd csg w/ 225 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs CI "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0700 hrs CDT 9/9/97. Rec 150 sxs excess cmt. WOC 11 hrs. Make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 9/23/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: