

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL. 2*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

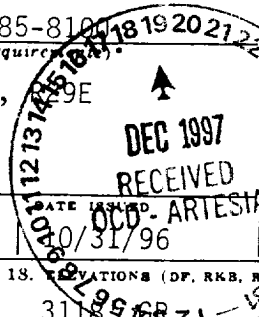
At surface 1955' FSL & 936' FWL, Section 13, T25S, R29E

At top prod. interval reported below Same

At total depth same

14. PERMIT NO.

15. DATE SPUDDED 9/8/97
16. DATE T.D. REACHED 9/16/97
17. DATE COMPL. (Ready to prod.) 10/16/97



18. OPERATIONS (DP, RKB, RT, etc.) *
19. ELEV. CASINGHEAD 3117'

20. TOTAL DEPTH, MD & TVD 6000'
21. PLUG, BACK T.D., MD & TVD 5660'

23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE

5406'-18', 5485'-88', 5500'-04'
5578'-82', 5606'-09' Delaware (MD & TVD)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL-CNL-CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	578	17-1/2	425 sxs-circ 150 sxs	
5-1/2	15.5#	6000	7-7/8	400 sxs-TOC @ 5050'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	5329'	

31. PERFORATION RECORD (Interval, size and number)

5406'-18' (24 - .50" dia holes)
5485'-88' (6 - .50" dia holes)
5500'-04' (8 - .50" dia holes)
5578'-82' (8 - .50" dia holes)
5606'-09' (6 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5406'-18'	Acdz w/ 1000 gals 7-1/2% HCl
	Frac w/ 65500# 16/30 sand
5485'-5609'	Acdz w/ 1000 gals 7-1/2% HCl

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/25/97		Pumping 1-1/4" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/26/97	24	---	→	18	20	163	1111.1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Blaise Campanella

35. LIST OF ATTACHMENTS

Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Senior Operations Engineer DATE 12/18/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basal Anhydrite	3083	109
				Delaware Lime	3284	109
				Bell Canyon	3303	109
				Cherry Canyon	4202	109
				Brushy Canyon	5439	109