

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-015-29271 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. L-896 |
| 7. Lease Name or Unit Agreement Name Ogden |
| 8. Well No. 3 |
| 9. Pool name or Wildcat WHITE CITY PENN (GAS) |

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| SUNDRY NOTICES AND REPORTS DA WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator MURCHISON OIL & GAS INC. | |
| 3. Address of Operator 1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202 | |
| 4. Well Location Unit Letter <u>K</u> : <u>1650</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>25 S</u> Range <u>26 E</u> NMPM <u>EDDY</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3397 KDB, 3379 GL | |

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|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 6 1/2" hole from 8604' to 11540'. Set 79 jts 5 1/2" 20 #/FT N-80 FL4S csg from 8284' to 11540' cement w/ 340 sx Class H & .4% CFR-3 & .6% gas stop & .4% Halad-22A Plug down @ 6:30 PM 1/26/97. Test liner top to 1000 PSI. Held OK. Release drilling rig 1/28/97. Rig up completion unit 3/3/97. Drill out cement to 11463'. Run cement bond log, Top of cement @ 9830'. Set 2 7/8" N-80 tubing on 10,000 PSI Guiberson Un. VI Packer @ 10,879'. Perf Morrow w/ 2 shots/ft @ 11,392-94 (5 holes), 11373-88' (31 holes), 11252-57' (11 holes), 11147-43 (9 holes), 11074-67' (15 holes), 11058-50 (17 holes), 11029-27 (5 holes), 11014-08 (13 holes). Swab well down. Acidize w/ 4500 GAL 7.5% HCL W 25% Methanol and 137 ball sealers. Pump @ 5.6 BPM & 3640 to 4110 PSI. 15 DP 2490, 5 min SI 2210, 10 min SI 2100 PSI, 15 min SI 2020 PSI. Swab back load. Run 72 hr bomb. BHP estimated to be 3450. Shut down to design frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT, OPERATIONS DATE 3/25/97
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 214-953-1414

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: