

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-896
7. Lease Name or Unit Agreement Name OGDEN
8. Well No. 3
9. Pool name or Wildcat WHITE CITY PENN (GAS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3397 KDB, 3379 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator
MURCHISON OIL & GAS INC.

3. Address of Operator
1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202

4. Well Location
Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 2 Township 25 S Range 26 E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3397 KDB, 3379 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 9 7/8" hole from 1977' to 8604'. Set 212 jts 7 5/8" 29.7 & 26.4 #/FT S-95
LT & C csg @ 8604' w/ 1325 sx Howco Light Premium + 1/4 #/sx Flocele + 6% Gel
5 #/sx salt followed w/ 125 sx Premium cement w/ 3 #/sx KCL .4% Halad 22A. Plug
down @ 3:30 AM 1/16/97. Float held. WOC 12 hrs. Run temp survey. Top cement @
1940'. Test csg to 2500 PSI. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT, OPERATIONS DATE 3/25/97

TYPE OR PRINT NAME MICHAEL S. DAUGHERTY

TELEPHONE NO. 214-953-1414

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: