

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29271

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-896

7. Lease Name or Unit Agreement Name
OGDEN State

8. Well No.
3

9. Pool name or Wildcat
WHITE CITY PENN (GAS)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
MURCHISON OIL & GAS, INC.

3. Address of Operator

4. Well Location
Unit Letter K: 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line
Section 2 Township 25 S Range 26 E NMPM EDDY County

10. Date Spudded
1/1/97

11. Date T.D. Reached
1/26/97

12. Date Compl. (Ready to Prod.)

13. Elevations (DF& RKB, RT, GR, etc.)
3397 RKB

14. Elev. Casinghead
3379 GL

15. Total Depth
11540'

16. Plug Back T.D.
11463

17. If Multiple Compl. How Many Zones? N/A

18. Intervals Drilled By
Rotary Tools R Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run LATEROLOG & GR NEUTRON & DENSITY

22. Was Well Cored
NO

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	268	20"	375 SX	
10 3/4"	40.5	1977	14 3/4"	1435 SX	
7 5/8"	29.7 & 26.4	8604	9 7/8"	1450 SX	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2"	8284	11540	340 SX	

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

INTERVAL	SIZE	NUMBER
11392-94	5 Holes	11074-67 15 Holes
11373-88	31 Holes	11058-50 17 Holes
11252-57	11 Holes	11029-27 5 Holes
11147-43	9 Holes	11014-08 13 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11394-11008	4500 GAL 7 1/2 % HCL 3/10/97
11394-11008	65100 #SAND FRAC 4/1/97

28. **PRODUCTION**

Date First Production
4/7/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/7/97	4 HR	1 1/4"		0	78	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1200	0			741		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
FLARED

Test Witnessed By
PRO WELL TESTER

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael S. Daugherty Printed Name MICHAEL S. DAUGHERTY Title VP, OPERATIONS Date 4/15/97