

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-29271
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-896

7. Lease Name or Unit Agreement Name

OGDEN *State*

8. Well No.

3

9. Pool name or Wildcat

WHITE CITY PENN (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL ☐
WELL

GAS
WELL

☒

OTHER

2. Name of Operator

MURCHISON OIL & GAS, INC.

3. Address of Operator

1445 ROSS AVE., SUITE 5300, LB 152, DALLAS, TX. 75202

4. Well Location

Unit Letter K : 1650 Feet From The SOUTH Line and 1650 Feet From The WEST Line

Section 2

Township 25 S

Range 26 E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ADD PERFORATIONS IN ATOKA ZONE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIG UP 8/20/97 SET BLANKING PLUG IN PROFILE NIPPLE @ 10929' TO TEMPORARILY ISOLATE MORROW PERFS DURING PERFORATING OF ATOKA. PULL TUBING & PERFORATE FROM 10,774'-77', 10,766'-71', 10,507'-10', 10,487'-92', 10,450'-66', 10,346'-48' & 10,280'-89'. RUN TBG, SLIDING SLEEVE & PACKER & SET. BOTTOM PACKER @ 10,897', TOP PACKER @ 10,164'. ACIDIZE w/ 3000 GAL 15% NEFE. AUG. TREATING PRESS. 4500 PSI & RATE OF 5 BPM. SWAB WELL BACK. PUT ON LINE MAKING 744 MCFD, TEST WELL & RUN BHP. 72 HR BOTTOM HOLE PRESSURE WAS 3234 PSI. REMOVE BLANKING PLUG @ 10,929' AND RETURN WELL TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael S. Daugherty

TITLE

V P OPERATIONS

DATE

9/11/97

(214)

TELEPHONE NO. 953-1414

TYPE OR PRINT NAME

MICHAEL S. DAUGHERTY

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 26 1997

CONDITIONS OF APPROVAL, IF ANY: