

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-1682 3 1397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

822' FSL & 2581' FEL, Section 17, T24S, R31E

5. Lease Designation and Serial No.

NM-89172

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Patton 17 Federal No. 1

9. API Well No.

30-015-29279

10. Field and Pool, or Exploratory Area

Wildcat Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, Set Surface,
Inter & Prod Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Lakota #7. Spud well @ 1615 hrs CST 12/20/96. Drilled 17-1/2" hole to 655'. TD reached @ 1400 hrs CST 12/21/96. Ran 15 jts 13-3/8" 54.5# J-55 ST&C csg. Cmt'd w/ 550 sxs "C" Lite w/ 2% CaCl₂ 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl₂ 14.8 ppg. Plug down @ 2345 hrs CST 12/22/96. Recovered 150 sxs excess cmt. Total WOC 16-1/2 hrs. Test BOP's to 1000#.

Intermediate Csg - Drilled 11" hole 655' to 3995'. TD reached @ 0900 hrs CST 12/28/96. Ran 90 jts 8-5/8" 24# & 32# J-55 ST&C csg. Float shoe @ 3995'. Float collar @ 3948'. Stage tool @ 2718'. Howco cmt'd w/ 560 sxs Halliburton Lite @ 12.7 ppg followed by 200 sxs Premium Plus @ 14.8 ppg. Drop plug & disp cmt. Drop bomb & open stage tool @ 2718'. Cmt 2nd stage w/ 925 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 2330 hrs CST 12/28/96. Recovered 223 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 7-7/8" hole to 8280'. TD reached @ 1000 hrs CST 01/17/97. Logged well w/ Schlumberger. Ran 187 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 8280'. Float collar @ 8274'. Stage tools @ 6003' & 3702'. Howco cmt'd 1st stage w/ 705 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool @ 6003'. Circulated 5 hrs between stages. Cmt 2nd stage w/ 575 sxs Halliburton Lite @ 12.4 ppg. Drop plug & disp cmt. Drop bomb & open DV tool @ 3702'. Circ 5 hrs between stages. Cmt 3rd stage w/ 325 sxs Halliburton Lite @ 12.4 ppg. Plug down @ 0330 hrs CST 01/21/97. Circ 25 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Senior Operations Enineer

Date 3/12/97

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side