FORM APPROVED

**UNITED STATES** DE. ATMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

311 S. 1st Si Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS AND Do not use this form for proposals to drill or to re-enter an				\$3210-2834 <sub>NM 15311</sub>	
				Allottee or Tribe Name	
	bandoned well. Use Form 31		1		
07170.676	THE THE PARTY OF T		7. If Unit or	CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					
1. Type of Well		<u></u>	A 11/ 1/21		
Oil Well	X Gas Well	Other	8. Well Name		
2. Name of Operator			AD 9. API Well N	Paso 23 Federal #2	
	SOURCES OIL AND GAS CO	<del>-</del> -	ВЛ 1000		
3a. Address 3b. Phone No. (include anique ande)				30-015-29307 Pool, or Exploratory Area	
P. O. Box 51810, Midland, TX 79710-1810 915-6896906 1/VED  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				ooi, or Exploratory Acca	
4. Location of Well (Foot	tage, Sec., I., K., M., or Survey I	Description)		s Draw Wolfcamp Gas	
D 1120/ PMI 9-2620/ EEI				11. County or Parish, State	
B, 1120' FNL & 2630' FEL SEC. 23, T26S, R30E				Eddy Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, R					
TYPE OF SUBMISSION			OF ACTION		
TITE OF GEDANIGATOR					
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X Other	
- Succession respons				Set & Cement.	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Production Csg	
	Convert to Injection	Plug Back	Water Disposal		
the involved operations. I Abandonment Notices sh inspection.)	f the operation results in a multiple com all be filed only after all requirements, I	ipletion or recompletion in a new i including reclamation, have been	completed, and the operator has d	once testing has been completed. Final etermined that the site is ready for final	
THIS SUNDRY IS TO	REPORT THE SETTING AN	ND CEMENTING OF TH	IE 7" PRODUCTION CAS	SING.	
1 14 00 Dald 0 2/4" up	rtical section of hole to 11,79	O' Dan & Set 7" Product	ion Cea @ 11 790' Pkr St	age Tool set @ 5519'	
1-14-98 Driu 8-3/4 Ve	ge w/900 sxs H Lite Cmt, 2%	W. Rail & Set / Floduct	250 sxs H Cmt 0.4% HA	LAD-9 Fluid Loss.	
-	ate cmt off top of pkr stage to		250 5/15 11 5/11/19 11/19		
Cmt'd 2 <sup>nd</sup> Stage w/830 sxs C Lite Cmt, 0.25% pps Flocele, Tailed by 200 sxs C Cmt, 0.4% HALAD-9 Fluid Loss					
	ate cmt on 2 <sup>nd</sup> stage.	11			
1-16-98 WOC 36.75 hr	·s.				
1-20-98 Ran CBL/Gyro, TOC @ 1200'. Tested csg to 2500 psi.					
2-1-98 Drld 6-1/8" open hole to 12,280'. Cored & Logged. Pumped 6-1/8" open hole w/130 sxs H cmt .75% CFR-3 Dispersant,					
	1 Defoamer, .6% Halad-9 Flu		ACCEPTED	FOR RECORD	
2-3-98 Tagged cmt @ 11,690'. Drld out cmt to 11,904'.					
2-6-98 Started kicking	g off curve for Lateral #1.		FEB 2	7 1999	
14 71 1 20 11 40	C		RIG SOD GARY GO	JALEY	
Name (Printed/Typed)	he foregoing is true and correct.  MARIA L. PEREZ		PHILL CASES FOR THE	RESENTATIVE	
Name (Timed Typed)	WITHIN E. I EKEZ	_	BL.	M	
Signature	11. 90	D	ate 2-11-98		
	Maria L. Per	4	<del></del>	Data	
Approved by		Title-		Date	
Conditions of approval, if anv.	are attached. Approval of this notice does	not warrant or certify Office			
that the applicant holds legal or	equitable title to those rights in the subject	et lease which would			
entitle the applicant to conduct Title 18 U.S.C. Section 100	1, makes it a crime for any person kr	nowingly and willfully to make	to any department or agency of	the United States any false, fictitious	