Submit 3 copies to Appropriate District Office	State of New Mexico Energy, erals and Natural Resources Department	Form C-103 Revised 1-1-89		
DISTRICT I	OIL CONSERVATION DIVISION	\( \( \frac{1}{2} \)		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2088	WELL API NO. 30-015-29340		
DISTRICT II		5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	STATE   FEE		
DISTRICT III		6. State Oil / Gas Lease No.		
1000 Rio Brazos Rd., Aztec, NM 87410	Ara ou			
(DO NOT USE THIS FORM FOR PRODIFFERENT RESE	TICES AND REPORTS ON WELLS  POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  RVOIR. USE "APPLICATION FOR PERMI  C-101) FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name COTTON DRAW UNIT		
1. Type of Well: OIL GAS WELL WEL		1		
Name of Operator     TEXACO EX	PLORATION & PRODUCTION INC.	8. Well No. 81		
	00, Denver Colorado 80201	9. Pool Name or Wildcat WILDCAT		
Well Location     Unit Letter L:	1650 _ Feet From The SOUTH Line and 660	Feet From The <u>WEST</u> Line		
	Township 25-S Range 31-E N	NMPM EDDY COUNTY		
	40. Claustica (Chausuhattar DE BVB BT CB eta)			
11. Check A	ppropriate Box to Indicate Nature of Notice, Repor	rt, or Other Data		
NOTICE OF INTENTION	ON TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING O	PERATION PLUG AND ABANDONMENT		
PULL OR ALTER CASING	CASING TEST AND CEM	ENT JOB		
OTHER:	OTHER:	SPUD, SURF, INTER CSG.		
<ol> <li>Describe Proposed or Completed Opproposed work) SEE RULE 1103.</li> </ol>	perations (Clearly state all pertinent details, and give pertinent	dates, including estimated date of starting any		
<ol> <li>RAN 16 JOINTS OF 13 3/8 INCH,</li> <li>DOWELL CEMENTED WITH 500 W/ 2% CACL2 (14.8 PPG, 1.34 CI</li> <li>W.O. RIG. WAITED UNTIL 3-27-5 RAN 1" TO 120". COULD NOT GE ARTESIA GAVE VERBAL APPROACTUAL TIME CEMENT IN PLACED DRILLING 12-1/4 INCH HOLE.</li> <li>DRILLED 12 -1/4 INCH HOLE TO RAN 105 JOINTS OF 9 5/8 INCH</li> <li>DOWELL CEMENTED W/ 1500 S</li> </ol>	ICH HOLE @ 3:30 AM 03-01-97. DRILLED TO 717'. TD @ 23 H-40 & K-55, 48# AND 54.50#. STC CASING SET @ 697'. F SACKS CLASS C W/ 2% GEL, 2% CACL2 (14.2 PPG, 1.50 (67S). PLUG DOWN @ 1:30 PM 03-02-97. NO RETURNS. NO 97 TO START MI NABORS 725. CUT OFF CONDUCTOR AN IT DEEPER. HALLIBURTON CMT'D. CMT'D 4 TIMES. TOTO OVAL TO PROCEED - 9:00 PM 03-03-97. MADE FINAL CUTSE PRIOR TO TESTING: 360 HOURS.  14500'. TD @ 1:00 AM 03-13-97.  140# AND 36# J-55, N-80,S-95. LTC CASING SET @ 4500'. ACKS 35/65 POZ CLASS H W/ 6% GEL, 5% SALT, 1/4# FLC CF/S). PLUG DOWN @ 5:00 PM 03-13-97. CIRCULATED 17	RAN 5 CENTRALIZERS. CF/S). F/B 200 SACKS CLASS C ITIFIED OCD ARTESIA(MIKE STUBBLEFIELD) ND CSG. RAN TEMP SURVEY. TOC 160' RKB FAL 300 SACKS. CEMENT TO SURFACE. OCD - TS AND WELD ON HEAD. TEST HEAD.  RAN 3 CENTRALIZERS. DCELE (12.8 PPG, 1.94 CF/S). F/B 200 SACKS		

	conformation above is true and complete to the best of my knowledge and belief.  C. P. Basham SED TITLE Eng. Assistant.		DATE 4/4/97	
TYPE OR PRINT NAME	Sheilla D. Reed-High		Telephone No.	(303)621-4851
(This space for State Use)	ORIGINAL SIGNED BY TIM W. QUM			
APPROVED	DISTRICT II SUPERVISOR		APP on	é&e#i
CONDITIONS OF APPROVAL	, IF ANY:TITLE	DATE_	7111 28	1997.

