Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies		Eneray,	Minerals	State of Ne and Natura			tment	-		CIS BU RU	m	Form C-105 Revised 1-1-89	
DISTRICT I		OIL C	ONS	ERVA	ΓΙΟΝ	DIVIS	SION	WELL A	PI NO.	<u> </u>	<u>}</u> 4		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088								30-015-29	9345				
DISTRICT II		Sa	inta Fe			504-2088	8	5. Indic	ate Typ	e of Lease			
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								STATE 🔀 🛛 FEE 🗍					
DISTRICT III	A	410						6. State	e Oil / G	Bas Lea			
1000 Rio Brazos Ro	WELL COMPLE					100							
1a. Type of Well:	WELL CONFLE				KT AND	100		7 1025	<u></u>	or Unit An		No	
	AS WELL D		२						7. Lease Name or Unit Agreement Name COTTON DRAW UNIT				
b. Type of Completi	on:		PLUG	DIFF		OTHER	-						
	WORKOVER	DEEPEN	BACI		· 🔲								
2. Name of Operator	TEXACO E	XPLORATION &	PRODUC	TION INC.				8. Well	8. Well No. 81				
3. Address of Operat	or 205 E. Ber	ider, HOBBS, NI	M 88240					9. Pool		r Wildcat 5			
4. Well Location													
Unit Le	etter <u>L ;</u>	1650	_ Feet Fr	om The <u>S</u>	OUTH	Line and _6	660	Feet F	rom Th	e_WEST_	Li	ne	
Section	n_2	Township	25-S		Rang			NMPM					
10. Date Spudded 3/1/97	11. Date T.D. R	eached 12 5/22/97	. Date Co	mpl. (Ready	to Prod.) 6/11/97			IS (DF & RKB	8, RT, G	R, etc.)	14. E 3437	lev. Csghead	
15. Total Depth	16. Plug Back T.D	17. lf N	ult. Comp	ol. How Man	Zones?	18. 11		Rotony Tool	s	Cab	le Tools		
13627'	11584'	-				L' Dri	lled By	0'-13627					
19. Producing Interva 7620'-7671' Lower I		ion - Top, Botto	m, Name			j.	∎r Dr 11r	Ю́Г Г	1	20. Was Dir YES	rectional	Survey Made	
21. Type Electric and	Other Logs Run			-			senery	ED	ษี	22. Was W	ell Cored		
GR-CCL						ן מאוי		TESIA	5	YES			
23.		C	ASING	RECORD	(Repor	t all String	s set in	n well)	$\overline{\nabla}^{\prime}$				
CASING SIZE	WEIGHT	_B./FT.	DEPT	'H SET		HOLE SI	IZE	ÇEI	MENT P	RECORD	AMC	UNT PULLED	
13 3/8	48#	7	0.		17 1	/2		700 S	ACKS				
9 5/8	36 & 40#	4	500'		12 1	/4		1700	SACKS				
7	29#	1	12000' 8			3/4		1750	1750 SACKS				
5 LINER	18#	1	3800'		6 1/	1/8		350 S	350 SACKS			· ·	
24.		LINER REC	ORD					25.	25. TUBING RECORD				
SIZE	ТОР	BOTTON		SACKS CEM	ENT	SCREEN	1	SIZE		DEPTH	SET	PACKER SET	
					-			2 7/8"		7737'		-	
						-							
26. Perforation recor	d (interval, size, and	i number)	ł		2	7. AC	ID, SHO	OT, FRACT	URE, C	EMENT, SO	QUEEZ	E, ETC.	
12,882'-12984' (4 J						DEPTH INT	FERVAL	A	AMOUNT AND KIND MATERIAL USED				
7620'-7671' (4 JSPF	WILDCAT BRUSH	CANYON			1	2882'-1298	4'	acid frac	acid frac'd w/113,190 gal fld.				
					7	620'-7671'		acid w/4	k gls 7.	5% hcl nefe;	frac'd		
							_	w/ 41k g	ls 35#	Borate xl gel	&151k#	•	
28.				PRODU	CTION						-		
Date First Production 7/2	Production N 9/97 PUMPING	lethod (Flowing	, gas lift,	pumping - si	ze and ty	pe pump)				Well State PROD	us (Prod.	or Shut-in)	
Date of Test 8/13/97	Hours tested 24	Choke Size	1	id'n For st Period	Oil - Bb 27		Gas - N 40	ACF	Water 364	- Bbl.	Gas - 1481	Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calcula		Oil - Bbl.	-L-	Gas - MCF	=	Water - Bl	bł.	Oil Grav	vity - AP	I -(Corr.)	
		Hour R	ate			_			-1	40.8			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By   SOLD HRS													
30. List Attachment DEVIATION SURVEY													
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNATURE Monte Canton TITLE Engr Asst DATE 9/30/97													
TYPE OR PRINT NAM	AE I	TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418											

## **INSTRJCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	tern New Mexico Cheriy	Northwestern New Mexico				
T. Anhy	T. Canyon 5323'	T. Ojo Alamo				
T. Salt	T. Strawn	T. Kirtland-Fruitland	<u>T. Penn "B"</u>			
B. Salt	T. Atoka	T. Pictured Cliffs	<u> </u>			
T. Yates	T. Miss	T. Cliff House	T. Penn "D"			
T. 7 Rivers	T. Devonian		T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Mancos	T. McCracken			
T. Glorieta	T. Simpson	T. Gallup	T. Ignacio Otzte			
	Т. МсКее	T. Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison				
T. Tubb	T. Delaware Sand	T. Toditto	T.			
T. Drinkard	T. Bone Springs 8254	T. Entrada				
T. Abo	T. Rustler 576	T. Wingate				
T. Wolfcamp 11841'	T. Lamai 4296'	T. Chinle				
T. Penn	T. Ramsey 4317'	T. Permian				
T. Cisco (Bough C)	T. Blue Maiker 5746'		<u> </u>			
	T. Brushy Canyon 6950'	T. Penn "A"	<u>T</u>			
		NDS OR ZONES				
No. 1, from 7620'	to 7671'	No. 3, from	to			
No. 2, from	to	No. 4, from	to			

## IMPORTANT WATER SANDS

• • • • · ·		
Include data on rate of water in	nflow and elevation to which v	vater rose in the hole
No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0 4296'	4296' 4317'	4296' 21'	SAND, ANHYDRITE LIMESTONE			· · · · · · · · · · · · · · · · · · ·	
4317	8254	3937'	SANDSTONE				
8254'	11841'	3587	LIMESTONE, SHALE,				
			SANDSTONE				

DeSoto/Nichols 12-93 ver 1.0