

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 015 29366

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
17914

7. Lease Name or Unit Agreement Name
Todd "2" State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Sonat Exploration Co.-Midland

8. Well No.
5

3. Address of Operator
110 W. Louisiana, Ste. 500, Midland TX 79701

9. Pool name or Wildcat
33745 Ingle Wells Delaware

4. Well Location
Unit Letter H : 1980 Feet From The north Line and 660 Feet From The east Line
Section 2 Township 24 S Range 31 E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3521' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: TD; completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/1/98 Spud 14-3/4" hole; drilled to 675', set 11-3/4" 42# casing with 390 sx 13.5# Class C w/4% gel & 2% CACL, followed with 200 sx 14.8# Class C w/2% CACL. Circ 165 sx to surface. WOC ?

1/3/98 Set 8-5/8" 24# casing. @ 4,390' with 1,325 sx class C w/6% gel, 5% salt, 1/4# FC followed by 200 sx class H w/1% CACL. Circ 140 sx to pit. WOC ?

1/20/98 TD: 8506'. Set 5-1/2" casing (1st stage) w/600 sx 50/50 Poz, 2% D20, 5% D44 & 1/4#/sk D29; (2nd stage) 630 sx 35/65 Poz, 6% D20, 5% D44 & 1/4#/sk D29. Circ 24 bbls to surface. TOC calculated @ 2350'. Rig released 1/21/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Engr. Tech

DATE 3/24/98

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO 915 684-0400

(This space for State Use)

APPROVED BY Jim W. Green B6A TITLE District Supervisor DATE 6-12-98

CONDITIONS OF APPROVAL IF ANY