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Г. ·			N.M. Oil Com	s. Division
com 3160-5 JUNE 1990)	DEPARTMENT	ED STATES OF THE INTERIOR ND MANAGEMENT	N.M. OIL COM 811 S. 1st S Artesia, NM 3	et 5210-2834 FORM APPROVED Budget Burber No. 1004-0135 Express March 31, 1923
	SUNDRY NOTICES A	ND REPORTS ON WI	ELLS	5. Lease Designation and Serial No. NM-38636
. Do n	ot use this form for proposals to drill		a different reservoir.	6. If Indian, Alotte or Tribe Name N/A
	SUBMIT IN TRIPL			7. If Unit or CA, Agreement Designation
Type of Well Gas We	d Other:	121314	1516777375	N/A
2. Name of Operator V Mallon	Oil Company	016	020 3	8. Well Name and No. Mallon Pecos River 28 Fed No. 1
. Address and Telephone No. P.O. Bo	x 3256, Carlsbad, NM 88	220 6 415712	¥305) 885-4596	9. Well API No. 30-015-29371
. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			10. Field and Pool, or Exploratory Area Brushy Draw, Delaware
1650' FNL and 330' Sec. 28, T26S, R29	FEL (SE NE) Unit H E	100 - 100 -	DE 57 87 109 97	11. County or Parish, State Eddy County, NM
2. (HECK APPROPRIATE BOX		1	ORT, OR OTHER DATA
ТҮРЕ	OF SUBMISSION		ТҮРЕ	E OF ACTION
X Not	ice of Intent		Abandonment Recompletion	Change of Plans
Sut	osequent Report		Plugging Back	Non-Routine Fracturing
Fin	al Abandonment Notice		Casing Repair	Water Shut-Off Conversion to Injection
			X Other:	Dispose Water
			Surface Commingling	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
2 Describe Brancesed or Completed Operation	ons (Clearly state all pertinent details, and give	nertinent dates, including estimat	ed data of starting any proposed work	

subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)*

Note: It has come to Mallon Oil Company's attention that a Surface Commingling Approval is required for this well.

The Pecos River 28, Federal No. 1 is surface commingled with the Amoco Red Bluff Federal wells #1 and #3 as shown on the attached application. All three of these wells are located on lease # NM 38636 and should have been communitized with lease # NMNM 71599. These wells are all producing from the Brushy Draw Delaware Pool.

The Amoco Red Bluff Federal #1 is covered under Pooling Order #R-8773-A and Communitization Agreement #NMNM 82039. The Amoco Red Bluff #3 is covered under Pooling Order #R-9326 and Communitization Agreement # NMNM 82112. The Pecos River 28, Federal No. 1 is covered under Pooling Order #R-10768 and there was not a Communitization Agreement filed on this well due to an oversight by Mallon Oil Company. This problem was not caught by the BLM due to incorrect maps in their district office. Mallon Oil Company is currently in the process of filing for a Comm. Number.

See Attachments: Surface Commingling Application. Exhibit #1 - Map showing location of wells. Exhibit #2 - Map showing lease #NM 38636 overlap with lease # NMNM 71599 (Which is in the Pecos River ROW). Exhibits #3, 4 & 5 - Acreage Dedication Plats showing lease No.s and acreage to each lease. Exhibit #6 - Site Facility Diagram. Exhibit #7 - Copy of approved flowline ROW.

14. I hereby cer	tify that the foregoing is true and correct						
Signed	Mike Braswell	Title	Production Superintendent	Date		5/10)/99
(THIS SPACE FOR FE	EDERAL OR STATE OFFICE USE)						
Approved By	(ORIG. SGD.) DAVID R. GLASS	Title	PETROLEUM ENGINEER	Date	MAY	25	1999
Conditions of ap							
	SEE ATTACHED FOR						
	Section 4001? makes it a children of any person knowings and Matury to intake any department .	or agency of	the United States any false, fictitious or fraudulent statements or rep	resentation	15 BS		
as to any matter	within its jurisdiction.						

*See Instruction on Reverse Side

CRA BLM FORMAT

APPLICATION FOR SURFACE COMMINGLING, OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached To A Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

Mallon Oil Company (Operator's Name) is requesting approval for surface commingling and off-lease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. <u>NM38636 and</u>; Lease Name: <u>Pecos River 28</u> NMNM 71599

<u>Well</u>			<i>,</i>		
No.	Loc.	Sec.	Twp.	<u>Rng.</u>	Formation
<u>1</u> 1650FNL	<u>330fe</u> l	28	<u>265</u>	<u>_29e</u>	Brushy Draw, Delaware
<u> </u>					

with hydrocarbon production from the following formation(s) and

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well(s) on Federal lease No. NM 38636 and ; Lease Name: Amaco Red Bluff NMNM 71599

<u>Well</u> <u>No.</u>	Loc.	Sec.	Twp.	<u>Rng.</u>	Formation
<u> 1 </u>	FNL <u>1805</u> FE 1FS <u>L 990</u> FW		<u>265</u> 265	<u>29E</u> 29E	Brushy Draw, Delaware Brushy Draw, Delaware

Production from the wells involved is as follows:

Well Name and No.	BOPD	<u>Oil Gravity</u>	MCFPD
Pecos River 28 #1 Amoco Red Bluff Fed 1 Amoco Red Bluff Fed 3	$\frac{11}{4}$	<u>36.2</u> <u>36.2</u> <u>36.2</u>	

Continued ...

Continued:

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at <u>NW/SW-1/4</u>, Sec. <u>27</u>, T<u>26</u> S, R<u>29</u> E, on lease No. <u>NM 38636</u>, <u>Eddy</u> County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows: <u>Production allocation is based on periodic well test of the three wells going</u> to this battery.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days an application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

The applicant understands that the approval of this application does not relieve the lessee or operator from any legal obligations he/she may have regarding consent from other interest holders of State regulatory agencies.

Signature:

Name: Mike Braswell

Title: Production Superintendent

Date: _ 05-10-99





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LOCATION AND ACREAGE DEDICA PLAT

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Form C = 102 Supersedes: C=128 Effective= 1=1=65

		All distances must be f	rom-the-suter boundaries of	the Section	
Cperator			Lease		Well No.
Mallon ()il Compan	y	Amoco Federal	L	#1
Unit Letter Sect	ion	Township	Range	County	
	27	26 South	29 East	Eddy	
Actual Footage Location	of Well:				
	t from the Si	outh line and	<u>990</u> fee	tion the West	line
Ground Level Elev.	Producing For	mation	Pool		Dedicated Arreage:
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interest and ro	yalty).			•	ereof (both as to working
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this form if nec No allowable w forced-pooling, sion.	ill be assigne	ed to the well until all or until a non-standar	l interests have been o d unit, eliminating suc	consolidated (by comr th interests, has been	nunitization, unitization, approved by the Commis-
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		RI Acres NMNM71599	Exhibit 3	t 3	Bongld J. Eidson 3239

Submit to Appropriate	_	· · · · ·	te of New 3	Mexico Resources Departuruí		Firm-C-102:
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Unit Letter Section:	Township		Range		County	
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Z.If more than one	lease is dedicated to the well	outline each and	identify the o	wnership thereof (both as to w	orking interest and	royalty).
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Yes	XX No IEa	aswer is. "yes." typ			Led)	- -
If answer is."no" lis	the owners and tract descrip	tions which have	actually been	consolidated. (Use reverse sid	eof	
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	Mallon Oil Company		9. Wet API No.
ddress and Tel	lephone No.	(605) 995 4506	
	P.O. Box 3256, Carlsbad, NM 88220	(505) 885-4596	30-015-29371
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	1650' FNL and 330' FEL (SE NE) Unit H	4	11. County or Parish, State
	Sec. 28, T26S-R29E		
			Eddy County, New Mexico
	CHECK APPROPRIATE BOX(S) TO IND	DICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
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	. 1	Recompletion	New Construction
		Plugging Back	Non-Routine Fracturing
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