

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

NM-38636

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

n/a

8. Well Name and No.

Mallon Pecos River #1

28 Federal

9. API Well No.

30-015-29371

10. Field and Pool, or Exploratory Area

Brushy Draw, Delaware

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive oil well as per attached procedure.

1. MIRU well service rig. POH w/ rods and tubing.
2. Set CIBP @ +/- 4900', w/ 35' cmt on top.
3. Test CIBP and casing to 500 psi for 30 mins.
4. RD and move off well.
5. Leave well TA'd for future utilization, as field is currently under study for potential waterflood activities.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Don Aldridge

Title

Sr. Regulatory Analyst

Date

9-11-2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**GRUY PETROLEUM MANAGEMENT CO.**

## Brushy Draw, Delaware

MALLON PECOS RIVER 28 #1

Spudded 3/18/97  
API 30-015-29371

## CURRENT COMPLETION

Sherry Reid Carroll 9/10/02

KB: 2903'

CHF: 2900'

GL: 2899'

### Casing Strings:

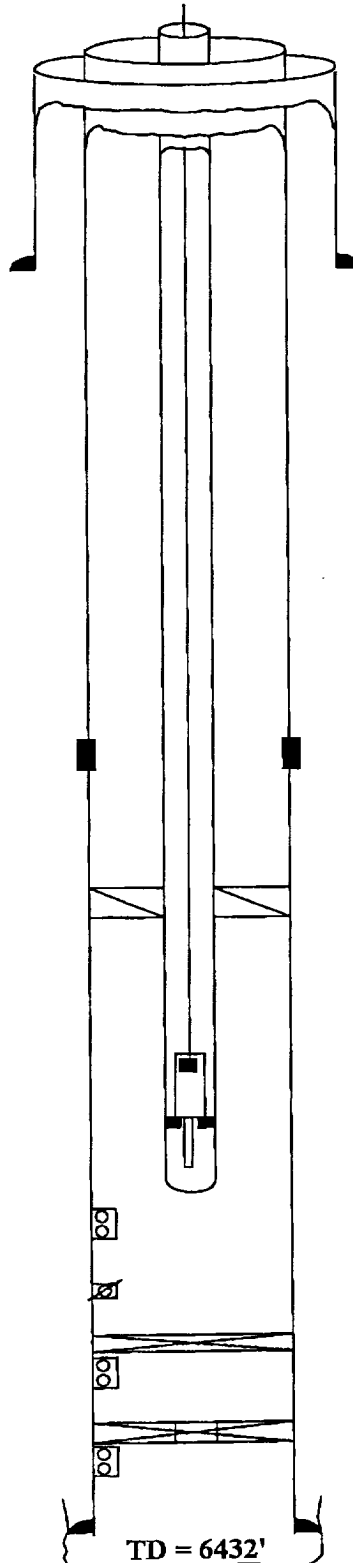
9-5/8" (12-1/4" hole), 36#  
@ 404' w/ 205 sx cmt  
TOC @ surface - circ

5-1/2" (7-7/8" hole), 15.5 & 17#, K-55  
@ 6410' w/ DV @ 4375'  
1st stg - 550 sx - lost returns  
(unable to open DV for 2nd stg)

**Tubing String:**

2-7/8" N-80 tbg @ 4865'  
TAC @ 4517', SN @ 4829'

86 rod string w/ 2" pump



**Perfs:**

4930-4952', 4 spf (5/97)

**Sqz perfs 5000-5001'**

**Perfs:**

5260-5274', 4 spf (5/97)

Perfs:

5297-5317', 4 spf (5/97)

CIBP @ 5210'

Cmt ret @ 5290'

PBTD 6409'

**TD = 6432'**

**GRUY PETROLEUM MANAGEMENT CO.**

### Brushy Draw, Delaware

MALLON PECOS RIVER 28 #1

Spudded 3/18/97  
API 30-015-29371

### PROPOSED COMPLETION

Sherry Reid Carroll 9/10/02

KB: 2903'

CHF: 2900'

GL: 2899'

1650' FNL & 330' FEL

Sec 28, T-26-S, R-29-E

Unit Letter H

Eddy County, New Mexico

### Casing Strings:

9-5/8" (12-1/4" hole), 36#

@ 404' w/ 205 sx cmt

TOC @ surface - circ

5-1/2" (7-7/8" hole), 15.5 & 17#, K-55

@ 6410' w/ DV @ 4375'

1st stg - 550 sx - lost returns

(unable to open DV for 2nd stg)

**Perfs:**

4930-4952', 4 spf (5/97)

Sqz perfs 5000-5001'

**Perfs:**

5260-5274', 4 spf (5/97)

**Perfs:**

5297-5317', 4 spf (5/97)

CIBP +/- 4900' w/ 35' cmt on plug

CIBP @ 5210'

Cmt ret @ 5290'

PBTD 6409'

**TD = 6432'**

# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

26-Aug-02

**GRUY PETROLEUM MANAGEMENT CO.**  
PO BOX 140907  
IRVING TX 75014-0907



**CORRECTED COPY**

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the situation brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation. This is a subjective determination based on one or more factors of the results of the inspection.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Direction may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

## ***IDLE WELL INSPECTION DETAIL SECTION***

**MALLON PECOS RIVER 28**      **H-28-26S-29E**      **30-01S-29371-00-0**      Inspection No. **iGEG0223341137**  
**FEDERAL 001**

Inspection Date: **8/21/2002 11:23:22 AM**

Corrective Action Due by: **9/26/2002**

Type Inspection  
Routine/Periodic

Inspector  
**Gerry Guye**

Violation?

\*Significant Non-Compliance?

Yes

No

Comments on Inspection:

Well is idle, violation of rule 201. Last reported production May 2000.

Oil Conservation Division • 1301 W. Grand Ave. • Artesia, New Mexico 88210  
Phone: 505-748-1283 • Fax: 505-748-9720 • <http://www.oilandstate.nm.us>