

(November 1994)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Budget Bureau No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NM-38636

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA/Agreement, Name and/or No.

n/a

8. Well Name and No.

Mallon Pecos River #1

28 Federal

9. API Well No.

30-015-29371

10. Field and Pool, or Exploratory Area

Brushy Draw, Delaware

11. County or Parish, State

Eddy County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☒ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive oil well as per attached procedure.

1. MIRU well service rig. POH w/ rods and tubing.
2. Set CIBP @ +/- 4900', w/ 35' cmt on top.
3. Test CIBP and casing to 500 psi for 30 mins.
4. RD and move off well.
5. Leave well TA'd for future utilization, as field is currently under study for potential waterflood

activities.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Don Aldridge

Title

Sr. Regulatory Analyst

Date

9-11-2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) JOE G. LARA

Title

Deputy Engineer

Date

10/4/02

Office

CFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

GRUY PETROLEUM MANAGEMENT CO.

Brushy Draw, Delaware

MALLON PECOS RIVER 28 #1

Spudded 3/18/97
API 30-015-29371

CURRENT COMPLETION

KB: 2903'
CHF: 2900'
GL: 2899'

Sherry Reid Carroll 9/10/02

1650' FNL & 330' FEL
Sec 28, T-26-S, R-29-E
Unit Letter H
Eddy County, New Mexico

Casing Strings:

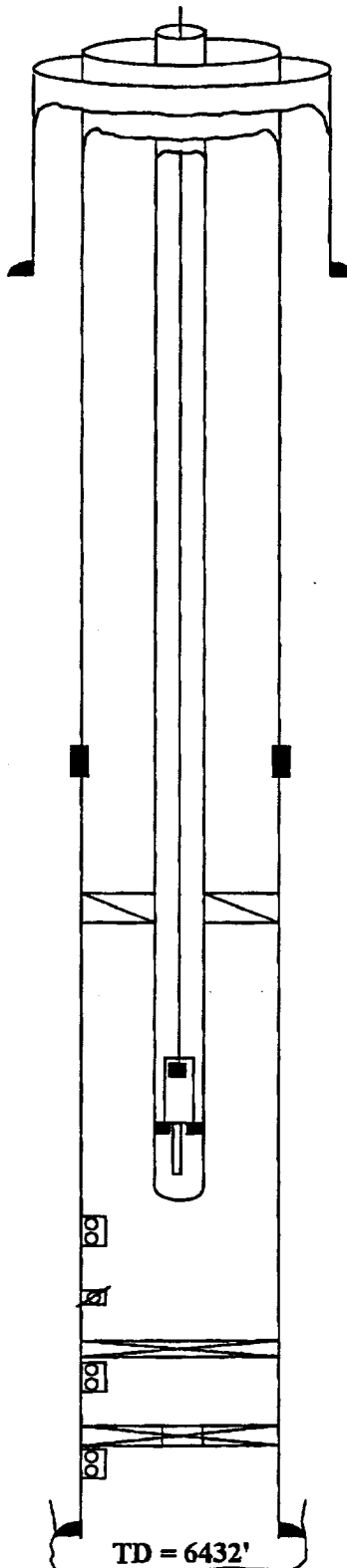
9-5/8" (12-1/4" hole), 36#
@ 404' w/ 205 sx cmt
TOC @ surface - circ

5-1/2" (7-7/8" hole), 15.5 & 17#, K-55
@ 6410' w/ DV @ 4375'
1st stg - 550 sx - lost returns
(unable to open DV for 2nd stg)

Tubing String:

2-7/8" N-80 tbg @ 4865'
TAC @ 4517', SN @ 4829'

86 rod string w/ 2" pump



Perfs:

4930-4952', 4 spf (5/97)

Sqz perfs 5000-5001'

Perfs:

5260-5274', 4 spf (5/97)

Perfs:

5297-5317', 4 spf (5/97)

CIBP @ 5210'

Cmt ret @ 5290'

PBTD 6409'

TD = 6432'