

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Gruy Petroleum Management Company

3. Address and Telephone No.  
315 West Washington Ave. Artesia, N.M. 88210 (505-748-7346)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330' FEL, Unit H, Section 28, T26S, R29E,

5. Lease Designation and Serial No.

NM-38636

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Mallon Pecos River 28 Federal #1

9. API Well No.

30-015-29371

10. Field and Pool, or Exploratory Area

Brushy Draw, Delaware

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Temporarily Abandon

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If wells directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU well service rig. TOOH with rods. Nipped up BOP and TOOH with tubing.  
2. Set a CIBP at 4900' on tubing and circulated hole with chemical water.  
3. Tested casing to 500 psi. Had a pressure loss of 75 psi in 15 minutes. TOOH with CIBP setting tool.  
4. TIH with packer and established leak in casing between 4608' and 4639'. Contacted Jim m Amos with BLM and received verbal permission to spot 35' of cement on CIBP at 4900' and set 2nd CIBP at 4577'. TOOH with packer.  
5. Ran wireline bailer and dumped 35' of cement on CIBP at 4900'  
6. TIH with CIBP on tubing and set at 4577'. Circulated hole with chemical water and tested casing to 500 psi. OK. Held for 30 minutes. Bled off.  
7. TOOH laying down tubing. Nipped down BOP and capped off wellhead. Rigged down service rig on 10-10-02.

TA Approved For 12 Month Period

Ending 10/9/03

Plan to leave well temporarily abandoned for future utilization, as field is currently under study for potential waterflood.  
Attachment: Test chart from final casing test.

14. I hereby certify that the foregoing is true and correct

Signed Mike Braswell

Title Production Superintendent

Date 24-Oct-02

(This space for Federal or State office use)

Approved by (ORIG. SGD.) JOE G. LARA

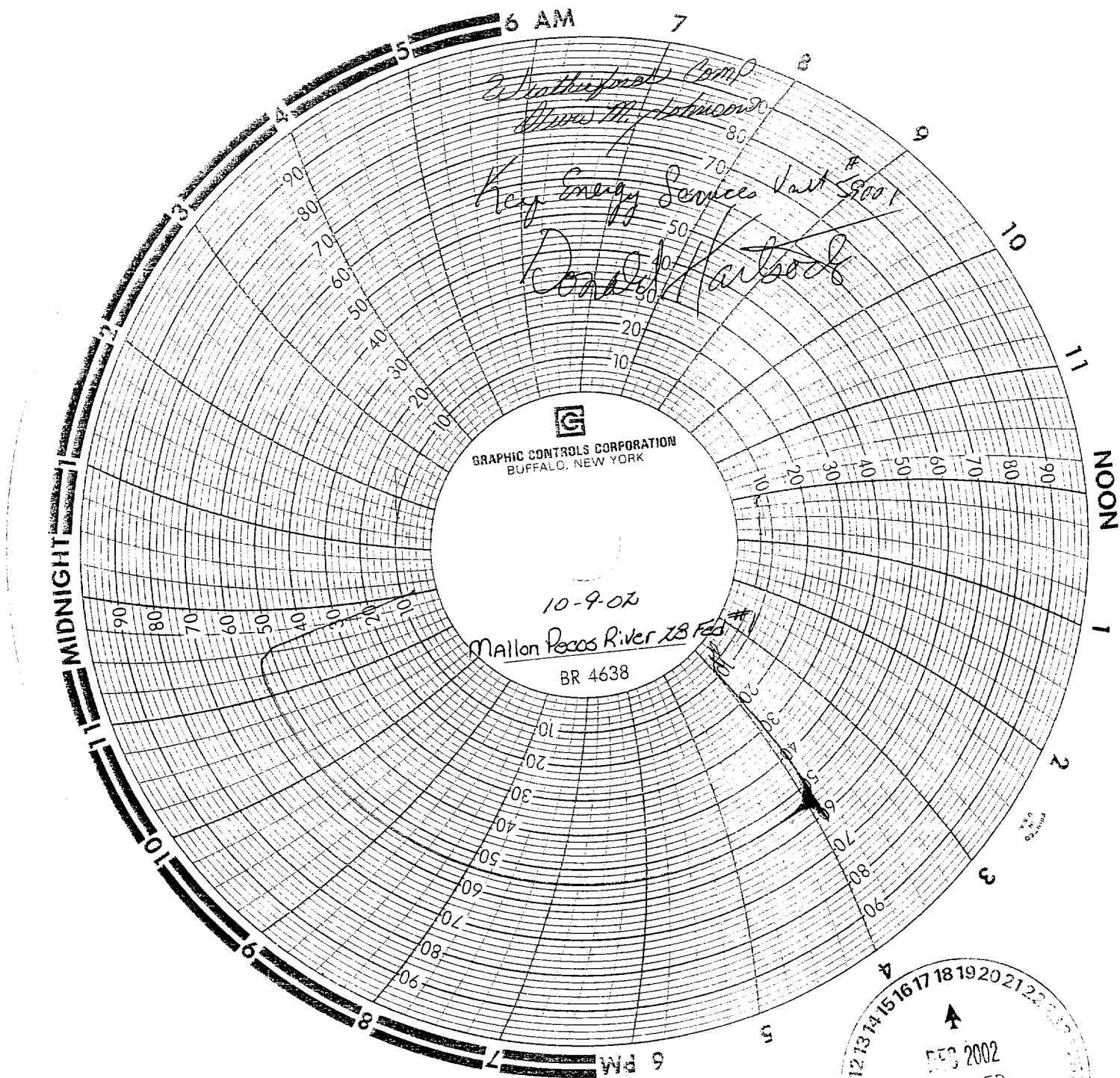
Title

Date 12/16/02

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side



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FEB 2002  
RECEIVED  
OCD - ARTESIA