3532' G.L.

SUBMIT IN TP***JCATE*

Form approved. Budget Bureau No. 42-R1425.

November 1, 1981

IL CONS.	COMMISSION 50-	015-	239
DD	5 THANK DROL	CHARTON	AND GERTA

	Uit TED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Other instru	COWMI:	SSION 30-015-239
	DEPARTMENT OF THE INTERIOR	T _{Drawer} DD	n reco	5. LEASE DESIGNATION AND SERIA
F	GEOLOGICAL SURVEY	Artesia, NM	88210	INCT COOL
	TOD DEDI HT TO DOUL DEFORM	OR BLUC BA		6. IF INDIAN, ALLOTTEE OR TRIBE

	Drawer DD		0. 2222 2233	and baseling no.
C/SF GEOLOGICAL SURVI	EY Artesia, NM	88210	NM-29691	
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL X DEEPEN	PLUG BAC	к 🗆	7. UNIT AGREEMENT NA	ME
b. type of well OIL WELL WELL OTHER	SINGLE X MULTIPL	E	8. FARM OR LEASE NAM	(B
2. NAME OF OPERATOR			Sotol Federa	al Com
THE SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR			9. WELL NO.	
D. O. Poy 4500 The Model and Toward 77200 (10. FIELD AND FOOL, OR WILDCAT				R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with At surface 1980' FSL & 1980' FWL	Wildeat 11. SEC., T., B., M., OR B			
At proposed prod. zone As above.	NOV 0 3 198	1	AND SURVEY OR ARE Ut - K Sec. 1, T249	EA
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*			12. COUNTY OR PARISH	13, STATE
25 miles Southeast of Loving, New Mex			Eddy	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST 16. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	560	32		E Sec. 1)
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. First Well.	16,000'	Ro	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WOL	RK WILL START*

23.	PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	ASING WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT	
	30"	310#		CIRCULATE 40'	Redi-Mix	
26"	20"	94#	K-55	CIRCULATE 700	1500 sx class "C"	
17-1/2"	13-3/8"	54.5 #68	K-55	J.RCULATE, 550'	3500 sx Lite & class "C"	
12-1/4"	9-5/8"	47#	S-95	12,650	800 sx Lite & class "C"	
8-1/2"	7 - 5/8"	39#	S-105	12,250-14,750'	500 sx class "H"	
6-1/2"	5 "	23.2#	C∸95	14,550-TD	500 sx class "H"	

If the Atoka is not overpressured, the 5" casing will be omitted and the 7-5/8" will be set @ TD.

SEE ATTACHED 10 POINT DRILLING PROGRAM 13 POINT SURFACE USE PROGRAM ARCHAEOLOGICAL SURVEY

THE GAS IS NOT DEDICATED.

API Book

Sed new producths. Give

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is zone. If proposal is to drill or deepen directionally, give preventer program, if any. 24.		
SIGNED G. Sarn antine G. Bannantine	TITLE Reg. Group Mgr.	DATE 10- 20 -81
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE 10-3	0-8/
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE