5. LEASE

UNITED STALES

DEPARTMENT OF THE INTERIOR	<u>NM-29691</u>
C/SF GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
V/ > 3.1	RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	
eservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME JAN 1 3 198
1. oil gas v	Sotol Federal Com
well well other	9. WELL NO. O. C. D.
2. NAME OF OPERATOR	2 ARTESIA, OFFICE
THE SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 3	Wildest Mark 1: 10
P.O. Box 4500, The Woodlands, TX 7738	O11. SEC T R M ORRIK AND SUDVEY OD
4. LUCATION OF WELL (REPORT LOCATION CLEARLY See space 17	AREA
below.) 1980' FSL & 1980' FWL of Sec. 1	Sec. 1, T24S-R31E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOTAL PERTU. CAMPA CAMPA N. 1	Eddy New Mexico
AT TOTAL DEPTH: straight hole	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
PROUEST FOR APPROVE	3532' G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FEST WATER SHUT-OFF	
FRACTURE TREAT	
REPAIR WELL	
PULL OR ALTER CASING STATE JAN 4	(NOTE: heport results of multiple completion or zone
MULTIPLE COMPLETE	1982 Charles on Form 9–330.)
CHANGE ZONES	
ABANDON* Other) Supplemental Drlg Report ROSWEIL NEW	
other) Supplemental Drlg. Report ROSWELL NEW	AL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Closely at al.	- 11 - 54'
including estimated date of starting any proposed work. If well is di	irectionally drilled, give subsurface locations and
ter an indirect and Zones pertinen	L to this work,)** I =
12-3-81 Cleaned out cmt. to 4351'.	POH to PU Flat BTM Mill
& stabilizer. 9.9#MW 12-4-81 Junk milling	
	inside csg. @ 4354'.
10.0# MW 12-5-81 Milling on junk - POH w/Mill	
	#2. 10.1#MW.
, ,,, , = 0 = 20 0/0 0	sg. @ 4235'. Sidetrack
collapsed pipe. Have milled	out 6' section @ present.
Collapsed section top initia	lly was 4333'. 10.1# MW.
100	al 23' milled. 10.1# MW.
12-3-01 Militing Window in 13-3/8, cs	g. @ 4273'. Total window
cut 43 10.0 # MW.	
12-10-81 POH w/section cutting tool.	Window cut from 4230' to
4290'. Job complete. Prep.	to set cement plug. 10.0# MW.
Subsurface Safety Valve: Manu. and Type CONTINUED_ON_BAC	K Set @ Ft.
18. I hereby certify that the foregoing is true and correct	그 시원 중에 가장 사람들은 함께 생활을 하는데 되었다.
G. Bannantine Reg. Group	Mgr.DATE 12-29-81
14 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
(This space for Federal or State office	ce use)
APPROVED BY A CHANGE TITLE	DATE
CONDITIONS OF APPROVAL IF ANY	

cc: Jasks 1(1981 RG

PORWER SIEN

U.S. OEOLOGICA: himogo

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any later or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final increase. conditioned for final inspection looking to approval of the abandonment.

	thru 12-27-81	-25-81 -26-81	2-23-81 $2-24-81$	2-22-81	12-17-81 12-18-81	hru hru) 1)	12-14-81	12-13-81	12-12-81	
		Milling junk 42774311, metal in cutting. Circulate. Milling on junk from 4311-7831. Circulated. 8.8# MW	ng ahead. Hit tight spot @ 4460'. 8254' MD ose 12-1/4" hole opener. No metal. Drilled	ng ahead.	Drilling ahead. Lost complete returns @ 6616!. Prep. to switch to fresh water. 10.2#.	olo MD,	illing BHA and started drilling ahea	hole $w/12-1/4$ " bit, 2 Bent sub POH. RIH w/BHR and Bull Nose h	Ran in hole w/bit & CO cmt to 4240'. 10.0# MW.	an hole $w/5$ " DP open ended to 4352 . Set 270	Coning in Gira evertom prior to setting cmt.

gradings to

12-2 thru