

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY ✓

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FWL of Sec. 1

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Straight hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg Oper and Csg Detail

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-82: Drlg @ 11,402'.
1-12-82: Drlg @ 11,715'.
1-13-82: Drlg @ 12,094'.
1-14-82: POH to log @ 12,250'.
1-15-82: Circ @ 12,250'.
1-16-82: Running logs @ 12,250'.
1-17-82: Trip @ 12,250'.
1-18-82: Running 9 5/8" csg.
1-19-82: Running 9 5/8" csg.
1-20-82: Finished running 9 5/8" csg (292 jts) and set @ 12,250'.
Cmtd 1-st stage w/895 sx 50-50 Poz and 200 sx Class H.
Cmtd 2-nd stage w/1325 sx lite and 100 sx Class C.
Bumped plug and tested to 4000# - held O.K.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Prod. Supt.

DATE February 10, 1982

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

15. LEASE

NM-29691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

FEB 24 1982

8. FARM OR LEASE NAME

Sotol Federal Com

O. C. D.

9. WELL NO.

2

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 1, T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3532' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
FEB 12 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(OVER)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well shut-in conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

1-21-82:	Mixed and ppd 300sx Class C cmt w/2% ca cl thru 1" pipe @ 863'. Cmt circ. back to surface.
	WOC 24 hrs.
1-22-82:	Tested equipment. Drlg plug.
1-23-82:	Drlg plugs, shoe, etc, firm cmt. Svy @12,290' = 3/4".
1-24-82:	Drlg @ 12,776'.
1-25-82:	Drlg @ 13,021'.
1-26-82:	Dropped Totco. Washing to bottom.
1-27-82:	Dropped Totco. Drlg @ 13,228'.
1-28-82:	BOP drill. Drlg @ 13,590'.
1-29-82:	Fishing for 1 cone on bit.
1-30-82:	Caught fish. Drlg @ 13,715'.
1-31-82:	Drlg @ 13,837'.
2-01-82:	Wase and ream to bottom.
2-02-82:	Drlg. @ 14,020'.
2-03-82:	Drlg. ahead.
2-04-82:	Drlg to 14,121'.
2-05-82:	Drlg @ 14,245'.
2-06-82:	Prep POH @ 14,370'.
2-07-82:	Fishing for 2 cones from bit.
2-08-82:	Circ out 350 est max units gas. Drlg @ 14,396'.
2-09-82:	Drlg. @ 14,520'.