

** CORRECTED REPORT **

(see back) NM OIL CONS. COMMISS

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR ☐ Other _____

2. NAME OF OPERATOR

The Superior Oil Co. ✓

3. ADDRESS OF OPERATOR

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FSL & 1980 FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 11-14-81 16. DATE T.D. REACHED 3-2-82 17. DATE COMPL. (Ready to prod.) -- 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL-3532 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 15610 21. PLUG, BACK T.D., MD & TVD 14606 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/RXO, CNL/FDC, BHC-Sonic

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30	cond pipe	40	30	driven	
20	94#	688	26	905x C1 C	circ
13-3/8	54.5#	4538	17-1/2	3880x C1 C + 265x C Neat	circ 180x
9-5/8		12250	12-1/4	895x 50-50 POZ + 200x H	circ

29. LINER RECORD

+ 1325x TLW + TUBING RECORD 400x C

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	11986	15600	1550x C1 H		2-7/8	14650	

31. PERFORATION RECORD (Interval, size and number)

Perf w/2 JSPF @ 15232-236, 15240-250
Perf w/2 JSPF @ 14990-15000
Perf w/1 JSPF @ 15022-15050 (29 holes)
Perf w/2 JSPF @ 14168-14185 (34 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4050-4352	Set cmt plug w/270x C1 H.
15210	Set plug, cap w/4' cmt.
15227	Tag plug & cap w/10' cmt.

(SEE REVERSE)

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
None						P&A	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	ACCEPTED FOR RECORD		GAS—OIL RATIO
NO TEST			→				
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	DATE	OIL GRAVITY-API (CORR)	
		→			MAR 24 1986		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CARLSBAD, NEW MEXICO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE

WORK PRODUCING TX & NM, INC
AS AGENT FOR THE SUPERIOR OIL COMPANY

DATE

3-18-86
2-19-86

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
** Refer to attachment for			#32 contd: 14990-15000 Inj 500 gal 5% KCL FW w/2g stab, 3 gpt non-ionic surfactant 100 gpt EGMBE, 10# Fer Chel w/6-1/2 ton CO₂, fl w/1500g 5% KCL wtr w/3gpt non-ionic surfactant w/46 RCNBS. Acdz w/1000g 7-1/2% HCL + 40 RCNBS w/25% excess CO₂. 15022-15050 Acadz w/6000g 7-1/2% HCL + 600g EGMBE + additives w/25% CO₂. 14990-15000 Sqz perfs w/75x Cl H. 14168-14185 Pmp w/2100g F 3% FW KCL + 48 RCNBS, fl w/84 KCL FW. Acadz w/3400g 15% HCL + additives + 1000 SCF/N₂ + 34 RCNBS.			