

C/SF

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other2. NAME OF OPERATOR
The Superior Oil Company /3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 797024. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 1980' ^{FWH} of Sec. 1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Straight hole.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT

RECEIVED
MAR 8 1982
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Weekly Drilling Opr.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME
Soto1 Federal Com. MAR 12 19829. WELL NO.
2 O. C. D.10. FIELD OR WILDCAT NAME ARTESIA. OFFICE
Wildcat11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T24S-R31E12. COUNTY OR PARISH Eddy 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3532' GL

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10/82 Drld. to 14,566'. WO rig repairs.
2/11/82 Drld. to 14,664'.
2/12/82 Drlg. @ 14,715'.
2/13/82 Inclination @14,741'. Fishing for 3 cones from bit.
2/14/82 Drlg. @ 14,775'.
2/15/82 Drld. to 14,890'.
2/16/82 Drld. to 14,898'. POH to look for hole in drlg. string.
2/17/82 TIH w/overslot-left junk basket & bit in hole.
2/18/82 POH w/fish. GIH w/bit & BHA.
2/19/82 Drlg. @ 14,963'.
2/20/82 Raise mud wt. to 12.1 ppg. Drlg. @ 15,096'.
2/21/82 Svy. @ 15,098'. Drld. to 15,132'.
2/22/82 Drld. to 15,232'.

(over)

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G.E. Tate TITLE Asst. Supt DATE 2-26-82

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Routing:
045 - OSGS
CC - Jiles, Midland
Asst. Supt
Asst. Supt. Sub Area
Asst. - Jiles & Woodlands
Regulators -

*See Instructions on Reverse Side

Over

ACCEPTED FOR RECORD

MAR 17 1982
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Circ. @ 15,256'. Left cone in hole.
Recovered cone. Rtg repairs @ 15,256'.

2/23/82
2/24/82