

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

9/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒
well well other

2. NAME OF OPERATOR

The Superior Oil Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980' FWL of Sec. 1

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Straight Hole.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Drlg. opr. & csg. details.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/25/82 Wash & ream 50' to bottom. Drlg. @ 15,346'.
2/26/82 Drld. to 15,402'. Svy, slug DP. POH for new bit.
2/27/82 Drlg. @ 15,468'.
2/28/82 Drlg. @ 15,571'.
3/1/82 Circ. & cond. hole for logs. Svy @ 15,402 = 1/4".
3/2/82 Ran CNL/FDC 15,588 - 12,250', DLL/RX0, DLL/RX0 - Sonic. TD is 15,588'.
3/3/82 Ran BHC-Sonic 15,588 - 12,250'. Measured in hole - no correction.
Circ. & WOO.
3/4/82 Circ, slug DP, short trip, circ. bottoms up, measure out of hole.
3/5/82 Prep run 5 1/2" liner.
3/6/82 TIH w/liner, tagged bottom @ 15,610'. Cmtd. w/1550 sx Class H & additives, displaced w/288 bbls mud, bumped plug w/3000 PSI, bled press - float held 0. K. Hung liner w/top @ 11,886'.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

G. E. Tate

TITLE Production Supt.

DATE

2/24/82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Over

5. LEASE

NM-29691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME

Soto Federal Com.

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Wildcat

O. C. D.

ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sect. 1, T24S-R31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3532' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPQ : 1976 O - 214-148

3/7/82 PU BHA, TIH.
3/8/82 Drig. hard cmt. 11,077 - 11,986' to top of
3/9/82 liner. Circ. & cond. mud.
3/10/82 Tested top of liner to 2000# for 1/2 hr at 11.8#
3/10/82 mud - 0.8% CIM w/DP.
3/11/82 Displaced hole w/10.0# brine. ND BOP's
3/11/82 ND BOP's installed 7 1/16" 10,000# flange,
3/10/82 finish cleaning mud pits. Rig released @
3/10/82 12:00 PM

RECEIVED