

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
The Superior Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL, 1980' FWL of Sec. 1
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Straight hole

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
NM-29691

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sotol Federal Com.

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 1, T24S, R31E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3532 GL.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rig up unit & load hole with 9.5# gel mud. Approx. date 12-29-83.
2. Set 5½" CIBP @ 14,045' & spot 25 sacks Class H cement on top of BP.
3. Spot 64' cement plug 11,986 - 11,922' with 25 sacks Class H cement.
4. Spot 100' cement plug 8000 - 7900' with 50 sacks Class H cement.
5. Spot 300' cement plug 4600-4300' with 120 sacks Class H cement.
6. Spot 300' cement plug 1000 - 700' with 120 sacks Class H cement.
7. Spot 50' cement plug 50 - surface with 20 sacks Class H cement.
8. Cut off casing 3' below ground level and weld on steel plat with 4' marker.
9. Level cellar and location. Rig down unit.

Note: Procedure to plug approved verbally by David Glass of B.L.M. 12-28-83

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. E. Tate TITLE Division Opr. Supt. DATE 12-28-83

(This space for Federal or State office use)

APPROVED BY PETER W. CRISTER

CONDITIONS OF APPROVAL, IF ANY: TITLE _____ DATE _____

FEB 1 1984