

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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JUN 11 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-69369
2. Name of Operator Bettis, Boyle & Stovall		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1240, Graham, TX 76450 817-549-0780		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Sec. 1, T24S, R31E		8. Well Name and No. Soto1 Federal #2
		9. API Well No. 30-015-23977
		10. Field and Pool, or Exploratory Area Delaware Wildcat
		11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>spud - re-entry</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/92 TIH w/ 4" perforating gun, perforate 8 holes from 8549-50' & 7849-50'. Preparing hole for squeeze.
5/29/92 Finish TIH w/ tbg., pump 500 gals mud flush, 400 sx. prem. cement w/ 4/10 of 1% Halad 322 + 2% KCL wtr. Displace to 8550' - cement fell during displacement.
5/30/92 Attempt to reverse out fill. RU Halliburton Logging Ser. TIH w/ GR, CBL to 8434'. TOC - 7900'. SI for weekend.
5/31/92 -06/01/92 S.I.
6/02/92 RU Halliburton Company, pump 10 BW down tbg. Pump 100 sx Class C Neat cement, overflush w/ 10 BW, SI for 4 hrs., pump 10 BW @ 2 BPM @ 1450 psi. Pump 100 sx Class C Neat cmt, squeeze perf 7849-50'. SI - pressure held ok. SI - WOC.
6/03/92 Drill out fill. Circulate hole clean. Test squeeze to 1000 psi. Held ok. SIFN.

14. I hereby certify that the foregoing is true and correct

Signed Jim Eason Title Production Analyst Date June 3, 1992

(This space for Federal or State Office Use)

Approved by David A. Glass Title _____ Date _____

Conditions of approval, if any

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side