

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Antosia, NM 88270

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR ☐	Other ☐
2. NAME OF OPERATOR Bettis, Boyle & Stovall							
3. ADDRESS AND TELEPHONE NO. P.O. Box 1240, Graham, TX 76450 817-549-0780							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL of Sec. 1, T24S, R31E At top prod. interval reported below same At total depth same							
14. PERMIT NO.				DATE ISSUED 5/13/92			
15. DATE SPUDDED 5/17/92		16. DATE T.D. REACHED 5/27/92		17. DATE COMPL. (Ready to prod.) 6/8/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3532 GR	
20. TOTAL DEPTH, MD & TVD 15,610		21. PLUG, BACK T.D., MD & TVD 8575		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8300-8325' Delaware						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORRED No	

28. CASING RECORD (Report all strings set in well)					In place- Re-entry
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"	94	688'	26"	Circ, 950 sx	---
13-3/8"	54.5	1538'	17-1/2"	Circ, 3880 sx	---
9-5/8"		12,250'	12-1/4"	Circ, 2220 sx	---

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	11,986	15,600	1550		2-3/8	8516	

31. PERFORATION RECORD (Interval, size and number) 8300-8325 Delaware Formation 2 SPF, 50 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8549-50, 7849-50 8300-8325 8300-8325 8300-8325 AMOUNT AND KIND OF MATERIAL USED perf squeeze w/500 sx prem cement shoot well 2 SPF, 50 holes acidize w/1500 gals. 7.5% HCL frac w/28,500 gals. V-1-35 gel, 20/40 sand	
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33.*

8500-8525

frac w/28,500 gals. V-1-35 gel,20/40

PRODUCTION

sand

DATE FIRST PRODUCTION

06/06/92

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

pumping 2-1/2X1-3/4X22' RWBC

WELL STATUS (Producing or shut-in)

producing

DATE OF TEST

06/15/92

HOURS TESTED

24

CHOKE SIZE

N/A

PROD'N. FOR TEST PERIOD

→

OIL—BBL.

80

GAS—MCF.

0

WATER—BBL.

130

GAS-OIL RATIO

0

FLOW, TUBING PRESS.

50

CASING PRESSURE

300

CALCULATED 24-HOUR RATE

→

OIL—BBL.

80

GAS—MCF.

0

WATER—BBL.

130

OIL GRAVITY-API (CORR.)

40

24. DISPOSITION OF GAS (T/M)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A	TEST WITNESSED BY Rick Taylor, BB&S
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35. LIST OF ATTACHMENTS GR/CBL/CCL-final print will be forwarded when our office receives same	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Kim Ligon</u> Kim Ligon	TITLE <u>Production Analyst</u> DATE <u>6/17/92</u>

(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Re-entry
pipe
already
in
place.