

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st

Artesia, NM

RECEIVED

1997 JUL 11 A

2834 FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 15-T26S-R31E (Unit G, SWNE)

5. Lease Designation and Serial No.

9:17 NM-89058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Opera AQG Federal #1

9. API Well No.

30-015-29435

10. Field and Pool, or Exploratory Area

Wildcat Ross Ranch

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate, acidize & frac

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-24-97 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed 3K tubinghead.

6-25-97 - Picked up 2-7/8" tubing, bit and scraper and TIH. Tagged up solid at 10026'. Set down 40 points without going any farther. Rotated bit for 20 minutes - did not make any hole. TOOH.

6-26-97 - TIH with bit, drill collars and 2-7/8" tubing. Tagged cement at 10026'. Rigged up power swivel. Drilled out cement to 10405'. Circulated casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

6-27-97 - Rigged up wireline. TIH with 4" casing guns and perforated 10044-10048' w/10 .41" holes (2 SPF - Bone Springs) and 9929-9934' w/12 .41" holes (2 SPF - Bone Springs). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Straddled perforations 10044-10048'. Acidized with 1500 gallons 7-1/2% iron control HCL. Pulled up and straddled perforations 9929-9934'. Acidized with 1500 gallons 7-1/2% iron control HCL acid. Bled well down. Straddled perforations 9929-10048' and swabbed.

6-28-97 - Swabbed. Shut well in.

6-29-97 - Bled well down. Swabbed. Shut well in.

7-1-97 - Bled well down. Swabbed. Unset packer.. Dropped down and unset RBP. TOOH.

Removed ROP. Nipped up frac head. Shut down.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed *Kustan Olsen*

Title Operations Technician

Date July 7, 1997

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title (ORIS, S&S) DAVID R. GLASS

Date