

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BUREAU OF LAND MGMT.  
ROSWELL OFFICE  
1997 JUL 28 4:58 PM  
NM-89058-58  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and No.  
Opera AQG Federal #1  
9. API Well No.  
30-015-29435  
10. Field and Pool, or Exploratory Area  
Wildcat Ross Ranch  
11. County or Parish, State  
Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other  
2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471  
3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FNL & 1980' FEL of Section 15-T26S-R31E (Unit G, SWNE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perforate, acidize, squeeze
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-3-97 - TIH and tagged sand at 8046'. Laid down 62 joints. Started washing at 8046'. Tubing plugged and became stuck. Worked loose at 100000# weight. POOH 5 joints. Reverse circulated 200 bbls. Rigged up reverse unit. Washed sand to 9771'. Tubing plugged off. Shook tubing to free sand. Tubing parted 1 joint below swivel. Closed blind rams. Flowing back to reduce pressure.

7-4-7-97 - Well flowing on annulus with blinds closed. Pumped 100 bbls 2% KCL and pressured up to 1200#. Shut in for 30 minutes. Pressure stabilized. Flowing back gas, oil and sand. Pumped additional 25 bbls 2% KCL. Flowed back until well dead enough to run 4-11/16" overshot in 3-21/32" grapple with Type D seal and collar stop on 17 joints of tubing. Found top of fish at 544', bottom of tubing at 10302'. Engaged fish and annulus started flowing. Installed stripper and pulled tubing to overshot. Released and laid down over-shot. Laid down top joint of fish. Pumped 10 bbls via tubing. Circulated hole in reverse until clean. Pulled 20 stands. Shut down for weekend.

7-8-97 - Bled well down. Will flow out either side. Killed tubing with brine. Pumped 50 bbls brine water (via annulus). Installed stripper. RIH with 20 stands and picked up 17 joints. Tagged at 10037'. Circulate reverse for 2 hours to kill well on tubing. Picked up joint on swivel. Picked up off slips. Tubing was stuck, but had 100% circulation. Work 1 joint tubing out for 45 minutes. POOH - pulling 100000# to get free. Continued

14. I hereby certify that the foregoing is true and correct

Signed Kusty H. Hester Title Operations Technician Date July 24, 1997

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: