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orm 3160-5 une 1990)		UNITED STATES MENT OF THE IN				FORM APPROVED get Bureau No. 1004 xpires: March 31, 19	-0135
	BUREAU	OF LAND MANAC	BEMENT		5. Lease D	esignation and Seria	No.
	SUNDRY NOTI	CES AND REPOR	S ON WELL	s		M-89058 A. Allottee or Tribe 1	· · · · · · · · · · · · · · · · · · ·
Do not use this	form for proposals Use "APPLICATION	to drill or to deeper	i or reentry to or such propos	a different reserv Sals	oir.	I, Anonec of Tribe I	Name
·	SUI	BMIT IN TRIPLIÇA	TE		7. If Unit	or CA, Agreement D	designation
Type of Well Oil Gas Well Wel	. П .,			•			
Name of Operator	1Other	· •			8. Well Nar		
	DLEUM CORPORATI	ON	(505) 748	-147.12 ENE		ca AQG Fede	eral #1
Address and Telephone				- the pro-		0-015-2943	15
LOS SOUTH 4	4th St., Artesi Lage, Sec., T., R., M., or Su	a, NM 88210			10. Field an	d Pool, or Explorate	bry Area
1980' FNL &	1980' FEL of :	Section 15-T26S	-R31E (Unit	G, SWNE)		at Ross Rar or Parish, State	ich
CHECK		30X(s) TO INDICA			E CONTRACTOR	Eddy Co., N	IM
	F SUBMISSION					THER DATA	-\$4
				TYPE OF ACT	10N		
L] Notice	of Intent		Abandonment			ge of Plans	
X Subsec	quent Report		Recompletion Plugging Back		—	Construction Routine Fracturing	
		(Casing Repair			r Shut-Off	
L Final	Abandonment Notice		Altering Casing			ersion to Injection	
			X Other Run pr	oduction tub		ose Water	
Describe Provocative C					(Note: Repo	ort results of multiple com	and the factory
Pire substitute to	cations and measured and the	state all pertinent details, and e vertical depths for all marks	give pertinent dates, ir ers and zones pertinen	cluding estimated date of s t to this work.)*	(Note: Repo Completion starting any proposed	ort results of multiple com or Recompletion Report work. If well is direc	and Log form) tionally drilled,
9-17-97 - E	Bled off. Well	. flowing out to	give pertinent dates, ir ers and zones pertinen 1 bing. TIH	cluding estimated date of s t to this work.)* with 22 stat	(Note: Repo Completion starting any proposed nds to 6926	or results of multiple com or Recompletion Report work. If well is direc	tionally drilled,
9-17-97 - E Tested RBP	sled off. Well to 2000#. Sti	flowing out to 11 flowing out	give periment dates, in rs and rones perimen 1 bing. TIH annulus th	chuding estimated date of s t to this work.)* with 22 star rough perfora	(Note: Rep Completion starting any proposed nds to 6926 ations 6906	or results of multiple com or Recompletion Report work. If well is direc	tionally drilled,
9-17-97 - E Tested RBP packer and	bled off. Well to 2000#. Sti reset packer a	flowing out to 11 flowing out t 7696'. Swabl	give periment dates, in ers and zones perimen ubing. TIH annulus th ping perfor	chuding estimated date of s to this work.)* with 22 star rough perfora ations 6906-((Note: Rep Completion starting any proposed nds to 6926 ations 6906 6912'.	or results of multiple com or Recompletion Report work. If well is direct b' and set b-6912'. F	and log forma) tionally drilled, packer. Released
9-17-97 - E Tested RBP packer and 9-18-97 - S	Bled off. Well to 2000#. Sti reset packer a Swabbed. Relea	flowing out to flowing out flowing out t 7696'. Swabl sed packer. To	give periment dates, in and zones pertiment ubing. TIH annulus th ping perfor DOH. TIH w	cluding estimated date of a to this work.)* with 22 star rough perfora ations 6906-(ith productions)	(Note: Rep Completion starting any proposed nds to 6926 ations 6906 6912'. on tubing a	ortresults of multiple com or Recompletion Report work. If well is direct b - 6912'. F	and Log form) tionally drilled, packer. Released bull
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