

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 15-T26S-R31E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-89058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Opera AQG Federal #1

9. API Well No.

30-015-29435

10. Field and Pool, or Exploratory Area

SE ~~Wildcat~~ Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☒ Other Add perfs in Delaware
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-17-98 - Moved in pulling unit.

2-18-98 - Rigged up pulling unit. Hot oiled rods and tubing. TOOH with rods. Nippled up BOP. TOOH with tubing. Shut down.

2-19-98 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 6346-6352' w/28 .42" holes (4 SPF - Cherry Canyon). TOOH with casing guns. Rigged down wireline and lubricator. TIH with RBP, packer and tubing. Set RBP at 6500' and tested to 1500 psi. Set packer at 6247'. Acidized perforations 6346-6352' with 1000 gallons 7-1/2% iron control HCL acid and ball sealers. Swabbed.

2-20-98 - Shut well in.

2-21-23-98 - Swabbed. Shut well in.

2-24-98 - Frac'd perforations 6346-6352' with 12000 gallons 20# borate crosslink gel, 20000# 20-40 white sand and 6000# 16-30 Super LC sand. Shut well in for 4 hours. Opened well up and flowed well down. Released packer. TOOH with tubing. Tagged sand at 6470'. Circulated 30' of sand off of RBP. TOOH with tubing. Released well to production department.

NOTE: RBP's are sitting at 6500' and 8526'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

Date Feb. 26, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: