

Con't... POINT 6: TECHNICAL STAGES OF OPERATION

D) CEMENT

PRODUCTION (Two stage w/DV tool @ $\pm 6400'$)

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
1st Stage						
6400'-8000' (50% excess)	300	1600	Class H + 1.4 gps D155 + 0.05 gps 604AM + 0.02 gps M45 + 3% D44 + 0.3% D13	8.8	14.0	1.66
2nd Stage						
LEAD						
3775-6000' (50% excess)	310	2225'	35/65 PozC + 6% D20 + 1/4 pps D29	10.2	12.8	1.87
TAIL						
6000-6400' (50% excess)	100	400'	Class C Neat	6.32	14.8	1.32

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations are anticipated throughout this well. No H₂S is expected.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

15 days drilling operations

14 days completion operations

WRD/mac
3/19/97