

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: POKER LAKE UNIT #127

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 660' FWL, Section 2, T-25-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3345' (est)
GL 3331'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	905'	+2440'	Barren
T/Salt	1202'	+2143'	Barren
B/Salt	3761'	- 416'	Barren
T/Lamar Lime	3973'	- 628'	Oil/Gas
T/Ramsey Sand	4008'	- 663'	Oil/Gas
T/L. Cherry Canyon	6020'	- 2675'	Oil/Gas
T/#103 Show Zone	6304'	- 2959'	Oil/Gas
T/Livingstone Ridge	6445'	- 3100'	Oil/Gas
T/Lwr Brushy Canyon	7525'	- 4180'	Oil/Gas
T/Bone Spring	7795'	- 4450'	Oil/Gas
TD	8000'	- 4655'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
11-3/4", 42#, WC-40, STC	0' - 950'	Surface	New
8-5/8", 28 & 32#, ST&C	0' - 3975'	Intermediate	New
5-1/2", 17# & 15.50#, K-55, LT&C	0' - 8000'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. When testing, the BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions