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to Appropriate

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DISTRICT IV

P. O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resource

Department

Form C-101

Revised February 10, 1994

Instructions on back

## OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit to Appropriate District Office

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MAR 20 1997 RECOMMENDED REPORT

OIL CON. DIV.

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Bass Enterprises Production Co. P O Box 2760 Midland, Texas 79702-2760 915-683-2277		2. OGRID Number 001801
3. API Number 30-015-29460		4. Well No. 127
4. Property Code B-10079 1790	5. Property Name Poker Lake Unit	

## 7. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	2	25S	30E		1980	South	660	West	Eddy

## 8. Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

## 9. Proposed Pool 1

Corral Canyon (Delaware), NE

## 10. Proposed Pool 2

11. Work Type Code N	12. Well Type Code 0	13. Cable/Rotary R	14. Lease Type Code State	15. Ground Level Elevation 3331'
16. Multiple N	17. Proposed Depth 8200'	18. Formation Bone Spring	19. Contractor Lakota Drilling	20. Spud Date 4/1/97

## 21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	11-3/4"	42#	950'	560	Surface
11"	8-5/8"	28# & 32#	3975'	1000	Surface
7-7/8"	5-1/2"	15.5# & 17#	8200'	710	TOC @ 3775 inside
					8-5/8" X 5-1/2" annulus

22. Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The surface casing will be set into the Rustler below all fresh water sands.

The intermediate casing will be set into the top of the Lamar Lime.

This well is outside the R-111 Potash Area.

\* 18 HOURS WOC 11 3/4" CASING

23. I hereby certify that the information given above is true and complete to the of my knowledge and belief.

Signature:

William R. Dannels

Printed Name: William R. Dannels

Title: Division Drilling Supt.

Date:

March 19, 1997

Phone:

(915) 683-2277

## OIL CONSERVATION DIVISION

SUPERVISOR, DISTRICT II

Approved by:

Title:

Approval Date:

MAR 20 1996

EXPIRES

3-20-98

Conditions of Approval:

Attached