Form 3160-3 (July 1992)

N. M. Oil Cons. Division TRIPLICATE.

FORM APPROVED OMB NO. 1004-0136
Expires: February 28, 1995

ARTESIA, NW the of all of UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL OR DEEPEN						BIGNATION AND BERIAL NO.
						526
						, ALLOTTER OR TRIBE NAME
la. TYPE OF WORK	JOANON I ON I		<i>,</i>			
DRILL X DEEPEN					7. UNIT AGI	REMENT NAME
b. TYPE OF WELL	NEE (A)	DELI EI	• 🗀	AND BURNERS	100	
OIL ()	OAS T		8	INE E	BLE S. FARMOR LE	ASB NAME WELL NO. 406.11
2. NAME OF OPERATOR	WELL OTHER			ENDS ENDS	1	20098
	_				9. AM WELL N	Federal #1
SDX Resource	es, Inc. 2ℓ	245/		<u>MAR 19</u>	1307	
3. ADDRESS AND TELEPHONE NO).				30-0	15-29462
PO Box 5061	, Midland, TX 79	9704	915/	685-1761	1'S'7'4	POOL, OR WILDCAT
4. LOCATION OF WELL () At surface	Report location clearly and	in accordance	with any	State requirements.*)	Ross I	raw: Delaware!
	nor cool and co	- 24 m2	occ p	20E		R., M., OR BLK.
At proposed prod. 20	FSL 660' FEL, Se	ec. 24, 12	205, K	306	ľ	T26S, R30E
Same					300 21,	1111, 11112
	AND DIRECTION FROM NEAD	EST TOWN OR P	OST OFFIC	·E+	12. COUNTY	OR PARISH 18. STATE
00 11 00	- C 14 - 1 17141				SAA.	, INM
5. DISTANCE FROM PROI	of Malaga, NM		1 16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSI	NED I / (/)
LOCATION TO MEARES PROPERTY OR LEASE	sr 660'			• • • • • • • • • • • • • • • • • • • •	TO THIS WELL	V
(Also to nearest dr	ig. unit line, if any)	660 '		160	40	
8. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED.			19. r	ROPOSED DEPTH	20. ROTARY OR CABLE 1	00L8
OR APPLIED FOR, ON THIS LEASE, FT. 1320		320'	7000'		Rotary	
1. ELEVATIONS (Show w	bether DF, RT, GR, etc.)	-				. DATE WORK WILL START
3120' GR					Apri	.1 1, 1997
3.		PROPOSED CA	SING AN	CEMENTADIA	o controlled	WATER BASIN
		WEIGHT PER		SETTING DEPTH		OF CEMENT
SIZE OF HOLE	GRADE, SIZE OF CASING					
17-1/2"	13-3/8" J-55	54.5#		300'	3018GH ATS	WITNESS
12-1/4"	8-5/8" J-55	32#		3500 '	MACHAL	
7-7/8"	5-1/2" J-55	17#-15	5.5#	7000'	900 sx.	
				•		_
SDX Resource	s plans to drill	a 17-1/2'	' hole	to appx. 300'	. Set 13-3/8" si	rrace csg & circ
Class C cmt.	Drill 12-1/4"	hole to 35	500' &	run 8-5/8" cs	g & cmt w/300 sx	Ciass C cmt
& 600 sx. Li	te. Drill a 7-7,	/8" hole t	to 700	0'. Run open h	ole logs (LDT-CN	IL-GR & DLL)
	sg & cmt w/300 s		& 600	sx Lite. Per	forate the Delav	vare & stimulate
as necessary	for optimum prod	duction.				
Exhibit 1:	Plat					
2:	BOP					
3:	Access Roads		ADDD	OVAL SUBJECT TO)	\$4,
	l mile map					· · · · · · · · · · · · · · · · · · ·
	Production facil	ities		RAL REQUIREME		
		10100	SPEC	AL STIPULATIONS	S	
6:	Rig layout		ATTAC			i.
			אוואי) LU		
						<u>C</u>
LABOUE EBACE SECCE	BE PROPOSED PROGRAM: If	neonocal in to das	on pive date	on present araductive zone	and proposed new productive	zone. If proposal is to drill or
epen directionally, give per	tinent data on subsurface location	is and measured and	d true vertic	al depths. Give blowout prev	enter program, if any	
,	 - · ·					
~ /	1 Mars			Doginasa		2-7-97
SIGNED	uck Mory		TITLE	Engineer	DATE	<u></u>
(This space for Fede						
	eral or State office use)					
	eral or State office use)					
PERMIT NO			± . 	APPROVAL DATE		and the second
PERMIT NO Application approval does CONDITIONS OF APPROVA	not warrant or certify that the app		r equitable ti			plicant to conduct operations there
Application approval does	not warrant or certify that the app		r equitable ti	tle to those rights in the subjec	t lease which would entitle the ap	plicant to conduct operations there
Application approval does	not warrant or certify that the app		r equitable ti		t lease which would entitle the ap	plicant to conduct operations thereo

*See Instructions On Reverse Side