

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
NM-18626

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

BUREAU OF LAND MGMT.  
ROSWELL OFFICE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
SDX Resources, Inc.

3. Address and Telephone No.

P. O. Box 5061, Midland, TX 79704 915/685-1761

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec. 24, T26S, R30E, Unit Ltr P

8. Well Name and No.

Amoco Federal #1

9. API Well No.

30-015-29462

10. Field and Pool, or Exploratory Area

Ross Draw, Delaware, East

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Casing, & Cmtg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5/07/97 RU & MI L&M Drlg Co. Rig #2. Spudded 17-1/2" hole at 10:00 a.m., 5/7/97. Ran 14 jts 13-3/8" 54# J-55 casing (519.37'), land off @ 504'. RU Dowell & cmted w/475 sxs Cl C w/2% CaCl. Circ 150 sxs to surface. P.D. @ 10:30 p.m., 5/7/97. WOC 24 hrs.
- 5/08/97 Tested casing & BOP, OK. Prep to drill out cement and commence drlg ahead.
- 5/14/97 Drilled to 3515', Anhy. Ran 8-5/8" casing (85 jts) 32# J-55 casing, set at 3505'. Cmted w/1500 sxs Lite + 300 sxs Cl "C" cmt. P.D. @ 2:00 p.m., 5/14/97. Circ 186 sxs to surface. WOC 24 hrs. Prep to drill ahead.
- 5/21/97 Depth 6805', TD. Reached T.D. @ 3:00 p.m., 5/21/97. RU Schlumberger and ran DLL & GR log. Prep to run 5-1/2" casing.
- 5/22/97 TD 6805'. Ran 204 jts 5-1/2" J-55 17# casing, land off @ 6804'. 1st Stage cmt 325 sxs 50/50 Poz H, circ 5 sxs. WOC, 2nd Stage w/750 sxs Poz H. PD @ 6:00

14. I hereby certify that the foregoing is true and correct a.m., 5/23/97. Prep to set slips & release rig. WOC.

Signed James Courtney Title Regulatory Tech Date 5/23/97

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: