

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM 18626

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* N.M. OF OIL AND GAS LEASES

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 5061, Midland, TX 79704

915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660' FSL & 660' FEI, Unit Ltr P

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED

05/07/97

16. DATE T.D. REACHED

05/23/97

17. DATE COMPL. (Ready to prod.)

06/19/97

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3120' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6805'

21. PLUG, BACK T.D., MD & TVD

6215'

22. IF MULTIPLE COMPL.,
HOW MANY?23. INTERVALS
DRILLED BY

ROTARY TOOLS

all

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
5849-5859' (Delaware)25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR & CNL, GR-CCL (cased hole logs)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54, J-55	504'	17-1/2"	475 sxs CI C	
8-5/8"	32, J-55	3505'	12-1/4"	1500 sxs Lite + 300 sxs CI C	
5-1/2"	17, J-55	6804'	7-7/8"	325 sxs 50/50 Poz + 750 sxs Poz H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-7/8"	5750'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6208-6276', 1 spf, 4" guns, 23 holes, CIBP @ 6125'.

5849-5859', 2 spf, 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6208-6276	2500 g. Fercheck, 26,040 g. Delta 25 + 71000# 16/30 Ottawa sd & 12000# 16/30 Super LC
5849-5859	2500 g. 15% NEPE w/Clay stabilizer, 19644 g. Delta Frac 25 w/47400# 16/30 Ottawa sd & 10140# Super LC

33. * PRODUCTION

DATE FIRST PRODUCTION

06/19/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

P. 2-1/2" x 1-3/4" x 20' traveling bbl pump

WELL STATUS (Producing or
shut-in)

Producing

DATE OF TEST

07/23/97

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR
TEST PERIOD

OIL—BBL.

14

GAS—MCF.

TSTM

WATER—BBL.

198

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

30

CALCULATED
24-HOUR RATE

OIL—BBL.

14

GAS—MCF.

TSTM

WATER—BBL.

198

OIL GRAVITY-API (CORR.)

N/A

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

Cam Robbins

35. LIST OF ATTACHMENTS

Dev survey & logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jamie Courtney

TITLE Regulatory Tech

DATE 07/24/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

