

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
⁴ Property Code 12157		³ API Number 30-015-29474
⁵ Property Name CABLE 26		⁶ Well Number 2

Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	26	25S	26E		660	NORTH	2310	EAST	EDDY

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

⁹ Proposed Pool 1 96697	¹⁰ Proposed Pool 2 WILDCAT Settlement, Bone Springs
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¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary ROTARY	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3231'
¹⁶ Multiple NO	¹⁷ Proposed Depth 5800'	¹⁸ Formations BONE SPRINGS	¹⁹ Contractor UNKNOWN	²⁰ Spud Date 4/5/97

Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8-5/8"	23#	375'	200	SURF
7-7/8"	5-1/2"	15.5#	5800'	600	SURF

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

CHEVRON PROPOSES TO: WOC 18 hours
DRILL WITH 11" BIT TO 375' RUN 8-5/8" CSG CMT WITH CLASS "C" TO SURFACE.
NIPPLE UP BOPE & TEST. DRILL WITH 7-7/8" BIT TO 5800'. RUN 5-1/2" CSG.
CMT WITH CLASS "C" TO SURFACE.

MUD PROGRAM: SURFACE HOLE: 0'-375', FRESH WATER 8.4-9.2 PPG
PRODUCTION HOLE: 375'-5800', BRINE WATER 10.0 PPG

Post EP-1
4-5-97
Loc 4 API

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: <u>J. K. Ripley</u>		Approved by: <u>Jim W. Rasmussen</u> B6A	
Printed name: J. K. RIPLEY		Title: <u>District Supervisor</u>	
Title: TECHNICAL ASSISTANT		Approval Date: 3-21-97	Expiration Date: 3-21-98
Date: 3/19/97	Phone: (915)687-7148	Conditions of Approval: Attached <input type="checkbox"/>	