District I

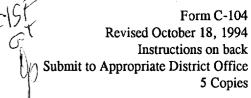
PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico nergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION



District III 1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe, NM 87505				V)		-	5 Copie		
District IV 2040 South Pacheco,			.,					·	X A	AMEND	ED REPORT	
I.			Γ FOR A	ALLOWAF	BLE ANI	ND AUTHORIZATION TO TRANSPORT						
¹ Operator name and Address									OGRID Number			
Chevron U.S.A. Inc. P.O. Box 1150								3 p	4323 Reason for Filing Code			
Midland, TX		ı						Ke	eason for Fili NW	ing Code		
	PI Number			5 Pool Name Cotton								
30-0 30-015-29474					Ħ	TEDEAT &	110	TAING GA	,	966	97	
⁷ Property Code			8 Property Name				Kala	9 Well Number			Number	
17157					C#	ABLE 26	11514	ware		2		
	Surface	Location	1			<u>,</u>						
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	ŀ	South Line	Feet from the	East/West		County	
B 11 7	26	255	26E		660	N	IORTH	2310	EAST	[EDDY	
	Bottom Ho				T	San I No de la		T	T =	East/West line County		
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from t	he North/	South Line	Feet from the	East/Wes	st line	County	
12 Lse Code S	13 Producis	ing Method Co		Connection Date 3/13/98	15 C-12	9 Permit Numl	ber 16	¹⁶ C-129 Effective Date		¹⁷ C-129 l	Expiration Date	
III. Oil and	d Gas T	ransporte	ers									
•			nsporter Nar nd Address	me	23	20 POD 21 0/G		22 POD ULSTR Location and Description				
037033	l l	CON GAS PR		OF NM	28	21922	- 6-					
		0. BOX 283		0000		10 mm 1 m	2.276					
	HUU.	STON, TX	77001-0	J283								
											•	
										<u>. </u>		
								T mea				
									RECENTED RECENTED OCD - ARTESIA			
							3 (3 H)		RECENTESIA			
									OC_i	0 - 6.		
IV. Produc	and Wat							1				
23 POD		<u>er</u>			24 POI	O ULSTR Locat	tion and Des	scription				
								•				
V. Well Co	ompleti	on Data										
		²⁶ Read	Ready Date 27 7					²⁹ Perfor		1	C, DC, MC	
		6/23/9			·	1916'		1898' - 19				
31 Hole Size			32 Casii	ing & Tubing Size	2		Depth Set		³⁴ Sacks Cement			
12-1/4"			<u></u>	8-5/8"			386'			250		
7-7/8"				5-1/2"			1899'			490		
				2-7/8"			1800'					
VI. Well To			7	37 Test Det		39 Mars I am		30 mi - Deacu		40 Con		
35 Date New C	Jii	36 Gas Delivery				38 Test Length		39 Tbg. Pressur	re	40 Csg. Pressure		
⁴¹ Choke Size		6/23/97 42 Oil		3/15/98 43 Water		24 HRS 44 Gas		160 45 AOF		0 46 Test Method		
								AO.				
W.O.	that the ru	les of the Oil C	Conservation Division have been		een	429		FLOWING				
complied with and the best of my kno	d that the inf	formation give			to	OIL CONSERVATION DIVISION						
Signature:). /	RIN	and		App	proved by:	ORIGINA	L SIGNED D	Y TIM W.	. GUM		
Printed name:						Title: DISTRICT II SUPERVISOR						
J. K. RIPLI	EY											
TECHNICAL ASSISTANT						Approval Date: $440-95$						
Date: 4/6/98 Phone: (915)687-7148												
48 If this is a cha	ange of oper	rator fill in the	OGRID nur	mber and name of	f the previous	s operator						

Printed Name

Title

Date

Previous Operator Signature