

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM55929

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Chimayo Unit

8. Well Name and No.

1

9. API Well No.

30-015-29475

10. Field and Pool, or Exploratory Area

Rustler Bluff, Morrow

11. County or Parish, State

Eddy

SUBMIT IN TRIPLICATE

SEP - 3 1997

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

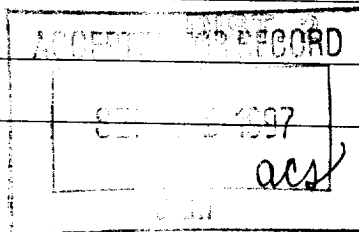
Penwell Energy, Inc.

3. Address and Telephone No.

600 N. Marienfeld, Ste. 1100, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL, Sec. 8, T-25-S, R-29-E



12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & csg. test
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-5-97 Spudded 26" Surface hole @ 2:00 PM CDST on 6-4-97.
6-8-97 Ran 15 jts. 20", 94#, X56 Buttress, new csg set @ 657'. Cmt'd w/900 sx Cl. "C" cmt. Cmt. plug down @ 8:15 AM CDST 6-8-97.
Ruptured csg. swedge, floats held, WOC, Temp survey TOC @ 168' FS, grouted backside w/153 sx Neat + 2% CaCl2 - cmt. circ. to surface. (17 1/2" hole) Note: Called BLM voice mail 3 times.
6-20-97 In 17 1/2" hole ran 66 jts. 13 3/8", 72#, L-80, BTC, new API csg. set @ 2,875'. Ran centralizers in middle of 1st shoe jt. and on collars of jts. #4, 6, 8 and 52. Cmt'd w/2000 sks. of Cl. "C" Lite + 1/4#/sk flocele + 6#/sx gilsonite + 6% gel + 5#/sx salt mixed @ 12.40 ppg, yield 2.10 cu ft /sk, mixing water 11.01 gals/sk followed by 450 sks. of Cl. "C" Neet containing 2% CaCl2 mixed @ 14.80 ppg., yield 1.34 cu ft/sk, mixing water 6.31 gals./sk. Plug down to 2,780' w/1200# @ 6:00 AM CST, 6-20-97. Floats held O.K. Circ'd 673 sks to the pit. Notified BLM of cmt. job @ 3:45 PM CST 6-19-97, talked to Jim Ames.
7-28-97 In 12 1/4" hole ran 246 jts. 9 5/8", 53.50#, P-110, 8rd LTC new API deep intermediate csg. set @ 10,208'. Ran centralizers in middle of first shoe jt., on collars of jts. #3,5,9,179,181,183. Jts. #1-10 were sand blasted. Halliburton cmt'd w/375 sks. of Modified Super "H" cmt. containing .4% CFR-3 + .5% Halad-344 + 5#/sk gilsonite + 1#/sk salt + .1% HR 7 mixed @ 13.00 ppg, yield 1.67 cu. ft, mixing water 8.28 gals/sk. Plug down to 10,121' @ 1:20 PM CST 7-27-97. Had full returns throughout cmt. job. Floats held ok.,
8/22/97 In 8 1/2" hole, ran 74 jts. 7 5/8", 38.05#, P-110, FL4S, flush jt. new API liner set @ 3174.80. Hung liner 3' off btm. Btm of liner 13,097'. TOL 9,922'. Ran centralizers in middle of shoe jt., middle of jts. #3,5,7,9,11,40,42,44,66,68,70. Halliburton cmt'd w/600 sx. of Cl. "H" containing .3% Halad 322, .3% Halad 344, 2% HR-7, mixed @ 15.6 ppg, yield 1.20 cu. ft./sx., mixing water of 4.81 gals/sk. Plug down to 13,049' @ 11:00 PM CST 8-21-97. Stung out of hanger and TOOH.

14. I hereby certify that the foregoing is true and correct

Signed Brenda Coffman Title Regulatory Analyst

Date 08/21/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side