

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. NM 89055	
1b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0431		8. Well Name and Number BTBN '25' FEDERAL	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter H : 2300 Feet From The NORTH Line and 330 Feet From The EAST Line At proposed prod. zone SAME		9. API Well No. 30 015 29551	
14. Permit No.		Date Issued	
15. Date Spudded 5/30/97		16. Date T.D. Reached 6/21/97	
17. Date Compl. (Ready to Prod.) 7/3/97		18. Elevations (Show whether DF, RT, GR, etc.) GR-3524'	
19. Elev. Casinhead		20. Total Depth, MD & TVD 10000'	
21. Plug Back T.D., MD & TVD 9715'		22. If Multiple Compl., How Many*	
23. Intervals Drilled By -->		Rotary Tools 0'-10000'	
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 8208'-8328'		25. Was Directional Survey Made YES	
26. Type Electric and Other Logs Run GR-CCL- 7500'- 8450'		27. Was Well Cored NO	

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
WC50, 11 3/4	42#	950'	14 3/4	600 SACKS - CIRCULA	
WC50, 8 5/8	32#	4500'	11	1050 SACKS - CIRCUL	
WC50, L80, 5	17#	10000'	7 7/8	2050 SACKS - CIRCUL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation record (interval, size, and number) 8208'-8328' LOWER BRUSHY CANYON		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		8208'-8328'	acid w/4k gals 7 1 1/2% hcl NEFE
			frac w/35k gals 35# borate xl gel &
			12.4k# 20/40 sand

33. PRODUCTION							
Date First Production 7/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) Pumping 2.5" x 1.5" x 20"				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/22/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 56	Gas - MCF 75	Water - Bbl. 220	Gas - Oil Ratio 1339
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 44.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						Test Witnessed By HRS	
35. List of Attachments							

36. I hereby certify that the foregoing is true and correct.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 7/28/97

TYPE OR PRINT NAME V. Greg Maes

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
BRUSHY CANYON	7166'	8469'	SAND AND SHALE	RUSTLER SOLADO DELAWARE CHERRY CANYON BRUSHY CANYON BONE SPRING	696' 1033' 4514' 5459' 7166' 8469'	