

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

C/S F
LT
Op

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
		³ Reason for Filing Code NW
⁴ API Number 30 015 29551	⁵ Pool Name COTTON DRAW; LOWER BRUSHY CANYON	⁶ Pool Code 13370
⁷ Property Code 20742	⁸ Property Name BTBN '25' FEDERAL	⁹ Well No. 2

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
H	25	24-S	31-E		2300	NORTH	330	EAST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	Texaco Trading & Transportation P.O. Box 60628 Midland, Texas 79711	2819461	O	H-25-24S-31E Eddy County, New Mexico
	Flare Pending Gas Connection			

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DIST. 2

IV. Produced Water

²³ POD 2822753	²⁴ POD ULSTR Location and Description H-25-24S-31E Eddy County, New Mexico
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V. Well Completion Data

²⁵ Spud Date 5/30/97	²⁶ Ready Date 7/3/97	²⁷ Total Depth 10000'	²⁸ PBTD 9715'	²⁹ Perforations 8208'-8328'
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
14 3/4	WC50, 11 3/4	950'	600 SACKS - CIRCULATE	
11	WC50, 8 5/8	4500'	1050 SACKS - CIRCULATE	
7 7/8	WC50, L80, 5	10000'	2050 SACKS - CIRCULATE	

VI. Well Test Data

³⁴ Date New Oil 7/3/97	³⁵ Gas Delivery Date 7/3/97	³⁶ Date of Test 7/22/97	³⁷ Length of Test 24	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 56	⁴² Water - Bbls. 220	⁴³ Gas - MCF 75	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Greg Maes*

Printed Name V. Greg Maes

Title Engineering Assistant

Date 7/22/97 Telephone 397-0431

OIL CONSERVATION DIVISION

Approved By: *CHRYSTAL LEE* DISTRICT SUPERVISOR

Title: _____

Approval Date: *JUL 2 1997*

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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