

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
BLM - CRA
February 08, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 061705-B
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name ---
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation Poker Lake Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FEL, Section 20, T24S-R31E, Unit Letter H	8. Well Name and No. Poker Lake Unit #129
	9. API Well No. 30-015-29552
	10. Field and Pool, or Exploratory Area Poker Lake (Delaware)
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACT
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, Casing, Cement, TD
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

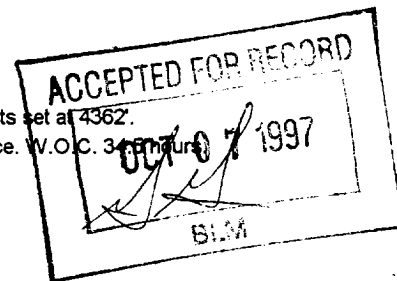
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud @ 4:00 a.m. 7/13/97.
Drilled 14-3/4" hole to 790' 7/14/97
Ran 20 joints 11-3/4" 42#, WC-40 casing set at 790'. Cemented with 270 sx Class C with additives. Tail with 240 sx Class C with additives.
Circulated 148 sx to surface, W.O.C. 29.5 hours.
Drill cement and test casing to 600 psi, OK.

Drilled 11" hole to 4363' 7/21/97
Ran 30 joints 8-5/8" 32# J-55 LT&C casing and 70 joints 8-5/8" 28# WC-50 LT&C casing. Total of 100 joints set at 4362'.
Cemented with 1130 sx 35/65 Poz C with additives, Tail with 200 sx Class C Neat. Circulate 65 sx to surface. W.O.C. 34.5 hours.
Drill cement and formation test casing to 600 psi OK.
Drilling 7-7/8" hole 7/24/97.

Drilled 7-7/8" hole to 8306' 8/4/97.
Ran 160 joints 5-1/2" 15.5# K-55 LT&C casing (0-7415') and 26 joints 17# K-55 LT&C casing (7415-8306'). DV tool @ 4795'.
Cement in two stages. Stage 1) 375 sx Class H with additives, Stage 2) 230 sx Class C neat with additives. Full returns during both stages.
Rig released @ 11:00 p.m. on 8/3/97.
TOC @ 4295' TS, Prep for completion.



Certified P966 241 673

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber Title Production Clerk Date 9/30/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

RECEIVED
OCT 10 1957
BUREAU OF LAND MGMT.
ROSWELL OFFICE