	· ····		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
			In	one. El arton
Form 3160-5	LINIT	ED STATES		
(June 1990)		T OF THE INTERIOR	(11 S. 1st	FORM APPROVED
				210-2834BLM - CRA
	BUREAU OF L	AND MANAGEMENT	1	
				5. Lease Designation and Serial No.
	SUNDRY NOTICES	AND REPORTS ON W	ELLS	NMNM-061705-B
Do not use this form t	for proposals to drill or to	deepen or reentry to a d	fferent receivoir	6 If Indian Allaha an Triba Maria
		RMIT" for such proposals		6. If Indian, Allotee or Tribe Name
036 /				
	SUBMIT IN TR	IPLICATE		7. If Unit or CA, Agreement Designatio
I. Type of Well				Poker Lake Unit
	Gas Well	Other		
2. Name of Operator			- fill	8. Well Name and No.
Bass Enterprises	Production Company			Poker Lake Unit #129
Address and Telephone No.				9. API Well No.
P. O. Box 2760				30-015-29552
Midland, Texas 79	9702-2760	(915) 683-2277		
Location of Well (Footage, Se				10. Field and Pool, or Exploratory Area
(,		i piony		Poker Lake (Delaware)
1980' FNI & 660'	FEL, Unit Letter H			11. County or Parish, State
Section 20, T24S-				
				Eddy County, New Mexico
			OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF SUBMISSIO	N		TYPE OF ACTION	
V Nation of Internet	· · · · ·			
X Notice of Intent		andonment	Ļ	_ Change of Plans
		completion	Ļ	New Construction
Subsequent Repo		Igging Back	Ļ	Non-Routine Fracturing
Final Abandonmer		sing Repair	Ļ	Water Shut-Off
		ering Casing	. [Conversion to Talection
		her Surface Comming	ling	Dispose Water
			<u> </u>	
		PLC125	<u></u>	(Note: Report results of multiple completion on W
3. Describe Proposed or Completed On	perations (Clearly state all pertinent d	PLC125	L	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form
 Describe Proposed or Completed Op give subsurface locations and meas 	perations (Clearly state all pertinent de	PLC125 etails, and give pertinent dates, includi	ng estimated date of starting	(Note: Report results of multiple completion on W Completion or Recompletion Report and Log form any proposed work. If weigh attractionally drilled,
3. Describe Proposed or Completed Op give subsurface locations and meas	perations (Clearly state all perlinent de sured and true vertical depths for all m	PLC125	ng estimated date of starting	Completion or Recompletion Report and Log form
give subsurface locations and meas	sured and true vertical depths for all m	PLC125 etails, and give pertinent dates, includi arkers and zones pertinent to this wor	ng estimated date of starting k.)*	Completion or Recompletion Report and Log form any proposed work. If well affectional drilled,
give subsurface locations and meas Bass Enterprises I	sured and true vertical depths for all m Production Company respect	PLC125 etails, and give pertinent dates, includi parkers and zones pertinent to this wor fully requests approval of surfa	ng estimated date of starting k.)*	Completion or Recompletion Report and Log form any proposed work. If well's prectionally drilled, 23455 bduction into any
give subsurface locations and meas Bass Enterprises I	sured and true vertical depths for all m	PLC125 etails, and give pertinent dates, includi parkers and zones pertinent to this wor fully requests approval of surfa	ng estimated date of starting k.)*	Completion or Recompletion Report and Log form any proposed work. If well's prectionally drilled, 23455 boduction into any
give subsurface locations and meas Bass Enterprises I existing commingli	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa Order PLC125.	ng estimated date of starting k.)* ace commingling of pro	Completion or Recompletion Report and Log form any proposed work. If well's prectionally drilled, 123450
give subsurface locations and meas Bass Enterprises I existing commingli Production from th	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling ne Poker Lake Unit #129 lease	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. e will be metered separately at	ng estimated date of starting k.)* ace commingling of pro the Poker Lake Unit #/	Completion or Recompletion Report and Log form
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling ne Poker Lake Unit #129 lease production from the Poker Lak	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa g Order PLC125. e will be metered separately at the Unit #68 lease. Approval of	ng estimated date of starting k.)* ace commingling of pro the Poker Lake Unit #/ this request for surfac	Completion or Recompletion Report and Log form
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling ne Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b	ng estimated date of starting k.)* ICE COMMINGING of pro the Poker Lake Unit #4 this request for surfac y reducing the number	Completion or Recompletion Report and Log form any proposed work. If well's prectionally drilled, 123450
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa g Order PLC125. e will be metered separately at the Unit #68 lease. Approval of	ng estimated date of starting k.)* ICE COMMINGING of pro the Poker Lake Unit #4 this request for surfac y reducing the number	Completion or Recompletion Report and Log form any proposed work. If weith affectionally drilled, 23450 boduction into any 58 battery proor to being recomming the of RECEIVED re comming the of RECEIVED face disturbance will also
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling ne Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b	ng estimated date of starting k.)* ICE COMMINGING of pro the Poker Lake Unit #4 this request for surfac y reducing the number	Completion or Recompletion Report and Log form any proposed work. If weith affectionally drilled, 23450 boduction into any 58 battery proor to being recomming the of RECEIVED re comming the of RECEIVED face disturbance will also
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of sing the existing facility.	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. Will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at th	ng estimated date of starting k.)* the Poker Lake Unit #4 this request for surfac y reducing the number e existing battery. Sur	Completion or Recompletion Report and Log form any proposed work. If weith affectionally drilled, 23450 boduction into any 58 battery proor to being the comminglation of RECEIVED the comminglation of RECEIVED face disturbance will also
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro	sured and true vertical depths for all m Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility.	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. Will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at th	ng estimated date of starting k.)* the Poker Lake Unit #4 this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a	Completion or Recompletion Report and Log form any proposed work. If well's effectionally drilled, bduction into any 58 battery peor to being the comminglation of RECEIVED are comminglation of RECEIVED face disturbance will also
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro at this vessel. The	Production Company respect ing tank battery, Commingling tank battery, Commingling tank battery, Commingling Poker Lake Unit #129 lease production from the Poker Lake or more efficient operation). Also gas sales and SWD of sing the existing facility.	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at th a flowline to a three phase hea prior to being stored in the co	ng estimated date of starting k.)* the Poker Lake Unit # this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks	Completion or Recompletion Report and Log form any proposed work. If well affectional trilled, boduction into any second provide to being RECEIVED are comminging of RECEIVED face disturbance will also and gas will be separated and water tank. The
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered	Production Company respect ing tank battery, Commingling tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility.	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this wor fully requests approval of surfa order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at th a flowline to a three phase hea prior to being stored in the co Estimated production from the	ng estimated date of starting k.)* the Poker Lake Unit # this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #125	Completion or Recompletion Report and Log form any proposed work. If weith affectionally drilled, boduction into any second provide to being RECEIVED are comminglable of RECEIVED face disturbance will also refere to be separated and gas will be separated and water tank. The D Lease will be
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of sing the existing facility. Execution will be transported via e oil and water will be metered d via a separate sales meter. I6 MCF per day, Poker Lake U	PLC125 etails, and give pertinent dates, includi narkers and zones pertinent to this work fully requests approval of surfa- g Order PLC125. Will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase heat prior to being stored in the co Estimated production from the Unit #123 Lease will be 9 BO, i	ng estimated date of starting k.)* the Poker Lake Unit # this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #125 BW, 4 MCF per day,	Completion or Recompletion Report and Log form any proposed work. If well's thectional divided oduction into an 3 battery proor to being RECEIVED are comminging of RECEIVED face disturbance will also and gas will be separated and water tank. The Decase will be Poker Lake Unit #68
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8	Production Company respect ing tank battery, Commingling tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. Evoluction will be transported via a oil and water will be metered d via a separate sales meter. I6 MCF per day, Poker Lake to BO, 24 BW, 18 MCF per day	PLC125 etails, and give pertinent dates, includi parkers and zones pertinent to this work fully requests approval of surfa- g Order PLC125. The will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase heat prior to being stored in the con- Estimated production from the Unit #123 Lease will be 9 BO, it to The API oil gravity for the su	ng estimated date of starting k.)* the Poker Lake Unit # this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, ibject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's thectional duilled, boduction into an any additional duilled and any proposed work. If well's thectional duilled, additional duilled and any additional duilled, and gas will be separated and water tank. The Decase will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of sing the existing facility. Deduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will in	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Juit #123 Lease will be 9 BO, it to The API oil gravity for the su- approve by commingling as rever-	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, bject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's effectional divided oduction into any additional divided and any proposed work. If well's effectional divided balance of the second divided and any proposed work and a second divided and a second divided and any second divided and gas will be separated and gas will be separated and water tank. The Decease will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of sing the existing facility. Deduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will in	PLC125 etails, and give pertinent dates, includi parkers and zones pertinent to this work fully requests approval of surfa- g Order PLC125. The will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase heat prior to being stored in the con- Estimated production from the Unit #123 Lease will be 9 BO, it to The API oil gravity for the su	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, bject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's thectional duilled, boduction into an any additional duilled and any proposed work. If well's thectional duilled, additional duilled and any additional duilled, and gas will be separated and water tank. The Decase will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per	Production Company respect ing tank battery, Commingling tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lak w for more efficient operation). Also gas sales and SWD of sing the existing facility. Deduction will be transported via to oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake to BO, 24 BW, 18 MCF per day r barrel. The total value will in enses will be reduced by pipel	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Juit #123 Lease will be 9 BO, it to The API oil gravity for the su- approve by commingling as rever-	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, bject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's effectional divided oduction into any additional divided and any proposed work. If well's effectional divided balance of the second divided and any proposed work and a second divided and a second divided and any second divided and gas will be separated and gas will be separated and water tank. The Decease will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. Deduction will be transported via the oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake to BO, 24 BW, 18 MCF per day r barrel. The total value will in enses will be reduced by pipel	PLC125 etails, and give pertinent dates, includi larkers and zones pertinent to this work fully requests approval of surfa- g Order PLC125. In Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase hear prior to being stored in the co- Estimated production from the Juit #123 Lease will be 9 BO, it. The API oil gravity for the su- approve by commingling as reve- lining produced water to dispos	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, bject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's thectional duilled, boduction into an any additional duilled and any proposed work. If well's thectional duilled, additional duilled and any additional duilled, and gas will be separated and water tank. The Decase will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. Deduction will be transported via the oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake to BO, 24 BW, 18 MCF per day r barrel. The total value will in enses will be reduced by pipel	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. e will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery b connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Juit #123 Lease will be 9 BO, it to The API oil gravity for the su- approve by commingling as rever-	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks Poker Lake Unit #125 BW, 4 MCF per day, bject leases is 39.3 (s	Completion or Recompletion Report and Log form any proposed work. If well's effectional drilled, boduction into any second comming the of RECEIVED are comming the of RECEIVED face disturbance will also eccent and gas will be separated and gas will be separated and water tank. The D Lease will be Poker Lake Unit #68 weet). Current posted
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe Signed Oam J.	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. boduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will im enses will be reduced by pipel oing is true and correct WILWTTam	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. The Unit #68 lease. Approval of s with a consolidated battery be connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Juit #123 Lease will be 9 BO, in the API oil gravity for the sub- prove by commingling as reveal ining produced water to dispose in L. Wilber Title	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #129 3 BW, 4 MCF per day, bject leases is 39.3 (s nue will increase due sal vs. trucking.	Completion or Recompletion Report and Log form any proposed work. If we PA processing the filled, boduction into any second seco
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allor and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. boduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will im enses will be reduced by pipel oing is true and correct WILWTTam	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. The will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery be connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Unit #123 Lease will be 9 BO, it. The API oil gravity for the su- prove by commingling as reve- lining produced water to dispose it L. Wilber Title	ng estimated date of starting k.)* acce commingling of pro- the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #129 8 BW, 4 MCF per day, abject leases is 39.3 (s nue will increase due to sal vs. trucking.	Completion or Recompletion Report and Log form any proposed work. If well's effectional drilled, boduction into any sea commingling of RECEIVED are commingling of RECEIVED face disturbance, will also and gas will be separated and water tank. The Decase will be Poker Lake Unit #68 weet). Current posted to gas sales vs. venting Date 10/10/97
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe 3. I hereby certify that the forego Signed Oam S.	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. boduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will im enses will be reduced by pipel oing is true and correct WILWTTam	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. The Unit #68 lease. Approval of s with a consolidated battery be connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Juit #123 Lease will be 9 BO, in the API oil gravity for the sub- prove by commingling as reveal ining produced water to dispose in L. Wilber Title	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #129 3 BW, 4 MCF per day, ibject leases is 39.3 (s inue will increase due sal vs. trucking.	Completion or Recompletion Report and Log form any proposed work. If well's effectional drilled, boduction into any 58 battery prior to being ECEIVED ac comminging of RECEIVED face disturbance will also and gas will be separated and water tank. The 9 Lease will be Poker Lake Unit #68 weet). Current posted to gas sales vs. venting Date 10/10/97
give subsurface locations and meas Bass Enterprises I existing commingli Production from th commingled with p production will allo and water tanks (1 be minimized by us Full wellstream pro at this vessel. The gas will be metered 68 BO, 179 BW, 4 Lease produces 8 price is \$19.75 per and operating expe Signed Oam State o	Production Company respect ing tank battery, Commingling the Poker Lake Unit #129 lease production from the Poker Lake w for more efficient operation). Also gas sales and SWD of sing the existing facility. boduction will be transported via e oil and water will be metered d via a separate sales meter. 16 MCF per day, Poker Lake L BO, 24 BW, 18 MCF per day r barrel. The total value will im enses will be reduced by pipel oing is true and correct WILWTTam	PLC125 etails, and give pertinent dates, includi harkers and zones pertinent to this work fully requests approval of surfact order PLC125. The will be metered separately at the Unit #68 lease. Approval of s with a consolidated battery be connections are available at the a flowline to a three phase head prior to being stored in the con- Estimated production from the Unit #123 Lease will be 9 BO, it. The API oil gravity for the su- prove by commingling as reve- lining produced water to dispose it L. Wilber Title	ng estimated date of starting k.)* the Poker Lake Unit #/ this request for surfac y reducing the number e existing battery. Sur ter treater. Oil, water a mmingled stock tanks e Poker Lake Unit #129 3 BW, 4 MCF per day, ibject leases is 39.3 (s inue will increase due sal vs. trucking.	Completion or Recompletion Report and Log form any proposed work. If well's effectional drilled, boduction into any sea commingling of RECEIVED are commingling of RECEIVED face disturbance, will also and gas will be separated and water tank. The Decase will be Poker Lake Unit #68 weet). Current posted to gas sales vs. venting Date 10/10/97

,

APPLICATION FOR SURFACE COMMINGLING OFF LEASE STORAGE AND MEASUREMENT APPROVAL

This Format Should Be Attached to a Sundry Notice

To: Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88221-1778

Bass Enterprises Production Company is requesting approval for surface commingling and offlease storage and measurement of hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMNM0506-A & NMLC-061705-B, Lease Name: Poker Lake Unit.

<u>WELL</u> <u>NO.</u>	Loc.	Sec.	<u>Twp.</u>	Rng.	Formation
<u>123</u>	UL K	<u>22</u>	<u>24S</u>	<u>31E</u>	Delaware
129	UL H	20	24S	31E	Delaware

with hydrocarbon production from the following formation(s) and well(s) on Federal Lease No. NMLC-061705-B, Lease Name: Poker Lake Unit.

	<u> </u>	 ,			
68	<u>UL B_</u>		<u>24S</u>	_31E	Delaware
<u>WELL</u> <u>NO.</u>	Loc.	<u>Sec.</u>	Twp.	Rng.	Formation

Production from the wells involved is as follows:

.......

well name and No.	BOPD	Oil Gravity	MCFD
Poker Lake Unit #129 Poker Lake Unit #123 Poker Lake Unit #68	<u> 68 </u>	<u> </u>	<u> </u>

The proposed operation is described in detail on the attached diagrams.

A map is enclosed showing the lease numbers and location of all leases and wells that will contribute production to the proposed commingling/common storage facility. All unitized/communitized areas, producing zones/pools are also clearly illustrated.

A schematic diagram is also attached which clearly identifies all equipment that will be utilized.

The storage and measuring facility is located at Unit B, Sec. 20, T24S-R31E, on Lease NMLC-061705-B, Eddy County, New Mexico. BLM will be notified if there is any future change in the facility location.

Details of the proposed method for allocating production to contributing sources is as follows: <u>Production from the Poker Lake Unit #123  lease will be carried via flowline to a three phase</u> <u>heater treater at the Poker Lake Unit #68</u>. Oil and water will be measured through positive displacement meters prior to commingling. Gas will be sold through a separate sales meter.

The working interest owners have been notified of the proposal.

The proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production.

The proposed commingling is necessary for continued operation of the above referenced Federal Leases.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. And, we will submit within 30 days in application for right-of-way approval to the BLM's Realty Section in your office if we have not already done so.

Additional wells require additional commingling approvals.

Signature:
Name:
Title:
Date:
Bato.

L. Wil <u>Tami L. Wilber</u> Production Clerk 10/10/97