

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-015-29560

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

Lease Name or Unit Agreement Name

COTTONWOOD '36" STATE

Well No.

1

Pool name or Wildcat

COTTONWOOD DRAW, DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

PENWELL ENERGY, INC.

Address of Operator

600 N MARIENFELD, STE 1100, MIDLAND, TX 79701

Well Location

Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 36 Township 25S Range 26E NMPM EDDY County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3,322 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD & Csg TEST ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-97 SPUDDED 17 1/2" SURFACE HOLE @ 5:00 PM CST 5-18-97

5-20-97 Ran 13 3/8", 48#, H-40, 8rd, STC Surface Csg. in 17 1/2" hole.: Ran centralizers in middle of first joint and on collars of joints #3,5,7. Halliburton cemented w/390 sacks of Class "C" cement containing 2% CaCl₂ mixed @ 14.8 ppg, yield 1.34 cu/ft, mixing H₂O 6.31 gals./sack. Plug down to 308' w/300# @ 11:45 AM CST 5-19-97. Float held okay. Circulated 115 sacks to the pit. *woc ? hrs*

5-24-97 Ran 8 5/8", 32#, J-55, 8rd STC Intermediate Casing in 12 1/4" hole.: Ran centralizers in middle of first shoe joint and on collars of joints #3, 5, 7, 9. Halliburton cemented w/600 sacks of class "C" Lite containing 1/4#/sack flocele + 1#/sk. gilsonite + 6% gel + 12% salt mixed @ 12.40 ppg, yield 2.37 cu/ft/sk., mixing H₂O 13.03 gals./sack followed by 400 sacks of Class "C" Neet containing 2% CaCl₂ mixed @ 14.80 ppg, yield 1.34 cu ft./sk., mixing H₂O 6.31 gals./sack. Plug down to 1,764' w/800# @ 11:45 PM CST, 5-23-97. Floats held O.K. Circulated 25 sacks to the pit. *woc ? hrs*

6-2-97 Ran 5 1/2", 17#, J-55, 8rd LTC Production Casing in 7 7/8" hole. Ran Centralizers and rough-coated casing across all zones of interest. Halliburton cemented w/650 sacks of modified Super "H" cement containing .4% CFR-3 + .5% Halad-334 + 5#/sk. gilsonite + 3#/sk. salt mixed @ 13.00 ppg, yield 1.71 cu ft, mixing H₂O 8.50 gals./sack. Plug down to 5,802' @ 1:30 AM, CST 6-2-97. Had full returns throughout cement job. Floats held O.K. ND BOP, set slips, cut-off casing. Jet and clean pits, rig released @ 7:00 AM CST, 6-2-97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Brenda Coffman

TITLE

Regulatory Analyst

DATE

8-15-97

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Jim W. Gunn

TITLE

District Supervisor

DATE

8/22/97

CONDITIONS OF APPROVAL, IF ANY: