

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-29560
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Cottonwood "36" State
Well No. 1
Pool name or Wildcat Cottonwood Draw Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ABANDON A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	AUG 25 1997
Name of Operator Penwell Energy, Inc.	OIL CON. DIV.
Address of Operator 600 N. Marienfeld, Ste. 1100, Midland, Texas 79701	DIST. 2
Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 36 Township 25S Range 26E NMPM Eddy County	Elevation (Show whether DF, RKB, RT, GR, etc.) 3322' GR

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-18-97 Spudded 17 1/2" surface hole @ 5:00 PM CST 5-18-97.
5-20-97 Ran 13 3/8", 48#, H-40, 8rd, STC Surface csg, in 17 1/2" hole, set @ 353'. Ran centralizers in middle of 1st jt. and on collars of jts. #3,5,7. Halliburton cmt'd w/390 sx of Cl. "C" cmt. containing 2% CaCl2 mixed @ 14.8 ppg, yield 1.34 cu ft/sx, mixing water 6.31 gals./sx. Plug down to 308' w/300# @ 11:45 AM CST 5-19-97. Float held ok. Circ'd 115 sx to the pit. *wc ? hrs*
5-24-97 Ran 8 5/8", 32#, J-55, 8rd STC Inter. Csg. (in 12 1/4" hole). Ran centralizers in middle of 1st shoe jt. and on collars of jts. #3,5,7,9. Cmt'd w/600 sx of Cl. "C" Lite + 1/4#/sx flocele + 1#/sx gilsonite + 6% gel + 12% salt mixed @ 12.40 ppg, yield 2.37 cu ft/sx, mixing water 13.03 gals/sx followed by 400 sx of Cl. "C" Neet containing 2% CaCl2 mixed @ 14.80 ppg, yield 1.34 cu ft/sx, mixing water 6.31 gals/sx. Plug down to 1,764' w/800# @ 11:45 PM CST, 5-23-97. Floats held ok. Circ'd 25 sx to the pit. *Set @ 1,860' wc ? hrs*
6-2-97 Ran 5 1/2", 17#, J-55, 8rd LTC Production csg in 7 7/8" hole. Ran centralizers and rough coated csg across all zones of interest. Cmt'd w/650 sx of modified Super "H" cmt containing .4% CFR-3 + 5% Halad-334 + 5#/sx gilsonite + 3#/sx salt mixed @ 13.00 ppg, yield 1.71 cu ft, mixing water 8.50 gals/sk. Plug down to 5,802' @ 1:30 AM CST 6-2-97. Had full returns throughout cmt. job. Floats held o.k. ND BOP, set slips, cut off csg. Jet and clean pits, rig released @ 7:00 AM CST, 6-2-97. *Set csg. @ 5,850'*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 08-22-97

TYPE OR PRINT NAME Brenda Coffman

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 2 1997

CONDITIONS OF APPROVAL, IF ANY: