## Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105	
Revised 1-1	3
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## **OIL CONSERVATION DIVISION**

2040 Pacheco St. Santa Fe, NM 87505

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	0.	State Oil o	k Ga	is Lease	NO.	•			
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67		Lease Nam	e or	Unit Agre	eme	ent Nar	me		
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)	8.	Well No.		1					
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797 198	8	Feet	From	m The _	W	es-	<del>-</del>		Line
N	MPI	M E RKB, RT, G	do	14				Co	ounty
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o)				Well St		S (Pro	d. or S	hut-	in)
Sas - I	MCF	· ,	Wate	er - BbL.	Ť		as - Oil	Ratio	)
Wa	ater	- BbL.		Oil Grav	—L ≀ity -	API -	(Corr.)		
Ц_									

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410							6. S	6. State Oil & Gas Lease No.						
WELL C	OMPLETION O	R REC	OMPLET	ION REPO	RT A	NDI	OG	_						
1a. Type of Well;	WELL COMPLETION OR RECOMPLETION REPORT AND LOG  1a, Type of Well:													
OIL WELL	GAS WEL	L	DRY	OTHER		· · · · · · · · · · · · · · · · · · ·		167	<b>1</b>	ase Name	or Unit Agree	ement Ne	ame	
b. Type of Completion:					1		4		ું જે					
NEW WORK WELL X OVER	C DEEPEN	PLUG BACK		IFF ESVR 🔲 OTHE	/%		DIO 4	er cyca	37	5),				
2. Name of Operator				COVIC OTHE	=	===	AUb	ning	1 44	PAR WORR	d "34	<u>," \$7</u>	ATE	
	energy, IN	•			10		RECEIV	/ED	8. W	No.	1			
3. Address of Operator	- weign, In	<u> </u>		<del></del>	<u> </u>	. 0	CD AR	TESIA	_ A	<del>}</del> /	1			
land N M	ARIEN Feld,	6	1. 116		1.				1 X	/		_		
4. Well Location	ALLEN PERC	sui	re 110	0		1	<del> </del>		AUO4	+pna oo	d DRAW	, . D	CIAWARE	
Unit Letter K: 1980 Feet From The South Line Line Feet From The West Line														
Section 10 Date Section	36	Town			lange	26				20	ldy		County	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 33.22 CR								v. Casinghead						
			L					6. State Oil & Gas Lease No.  6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name  8. What No.  9. Rod name or Wildcat  10. State Oil & Was Tare Tare Tare Tare Tare Tare Tare Tare						
15. Total Depth 5 8 5 0 1	16. Plug Bac	k T.D.	ļ	17. If Multiple C Many Zone		low						Cable	Tools	
19. Producing Interval(s	of this completion.	Can Batta						Dilliou D	,		•			
	TO P+A	rop, boud	m, Name							2	20. Was Dir	ectiona	l Survey Made	
21. Type Electric and O			<del></del>	-				<del></del>						
- 1. Type Elbano End O	their Logis Nuti								27					
23.		CAS	ING RE	CORD (F	Repo	rt all	strinas	set i	L n we		NO	· · · · · · · · · · · · · · · · · · ·	<del></del>	
CASING SIZE	WEIGHT LB		DEPTI			DLE SIZ								
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8 \$/3	32#		1860			12 1/4								
<u> うりょ"</u>	17#		5850									1 4	ne 25 of	
		1												
24.				RECORD			25	25. TUBING REC						
SIZE	ТОР	TOP BOTTOM SACKS CE		SACKS CEM	ENT	NT SCREEN		SIZE DEPT		DEPTH	SET PACKER SET			
26. Perforation record	/interval size and		l	<del></del>							L			
20. I entracion lecolo	(interval, size, and	number)							FRAC	CTURE,	CEMEN	T, SQI	JEEZE, ETC.	
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28.			F	RODUC	TION	<u>.                                    </u>								
Date First Production Production Ashbot (Florida								and or Shut in)						
M/A- PRED to PLA				PREP TO PLA							1000000			
Date of Test	Hours Tested	Ch	oke Size	Prod'n For Test Period		Oil - Bbl		Gas -	MCF	, w	ater - BbL.		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure		iculated 24-	Oil - BbL.		Ga	s - MCF	w	ater - E	BbL.	Oil Gravi	ity - API	- (Corr.)	
29. Disposition of Gas (S	Sold used for fuel ven	l l		<u></u>						1-				
Test Witnessed By														
30. List Attachments			· · · · · · · · · · · · · · · · · · ·							ــــــــــــــــــــــــــــــــــــــ	· · · · ·			
Logo,	Deviation	Ray	pert											
31. I hereby certify that to	he information shown (	on both si	des of this for	m is true and co	omplete	to the i	best of my	knowlec	ige and	belief		•		
4														
Signature	Einela Lees	reke	<u> </u>	Printed	NDA	- W	SKOK		Title <u>/</u>	Regulati	rey Aunty	<u>/ସ</u> Da	te 8-12-28	
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