

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29560

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
PCN WELL ENERGY, INC

3. Address of Operator
600 N. MARIENFELD, Suite 1100

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line

Section 36 Township 25S Range 26E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Cottonwood "36" STATE

8. Well No.
1

9. Pool name or Wildcat
Cottonwood DRAW - DELAWARE

10. Date Spudded
5-18-97

11. Date T.D. Reached
5-31-97

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)
3322' GR

14. Elev. Casinghead

15. Total Depth
5850'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
PREP TO P+A

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 [#]	353'	17 1/2"	390 ^{af}	Circ 115 ^{af}
8 5/8"	32 [#]	1860'	12 1/4"	1000 ^{af}	Circ 25 ^{af}
5 1/2"	17 [#]	5850'		650 ^{af}	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)
Please See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
Please See Attached
AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production
N/A - PREP TO P+A

Production Method (Flowing, gas lift, pumping - Size and type pump)
PREP TO P+A

Well Status (Prod. or Shut-in)
SI

Date of Test
Hours Tested
Choke Size
Prod'n For Test Period
Oil - BbL.
Gas - MCF
Water - BbL.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - BbL.
Gas - MCF
Water - BbL.
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

30. List Attachments
Logs, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Linda Walker Printed Name LINDA WALKER Title Regulatory Analyst Date 8-12-98